



A WT-LUBE-PSO-CWC Wind Power Probabilistic Forecasting Model for Prediction Interval Construction and **Seasonality Analysis**

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Abstract: Deterministic forecasting models have been used through the years to provide accurate predictive outputs in order to efficiently integrate wind power into power systems. However, such models do not provide information on the uncertainty of the prediction. Probabilistic models have been developed in order to present a wider image of a predictive outcome. This paper proposes the lower upper bound estimation (LUBE) method to directly construct the lower and upper bound of prediction intervals (PIs) via training an artificial neural network (ANN) with two outputs. To evaluate the PIs, the minimization of a coverage width criterion (CWC) cost function is proposed. A particle swarm optimization (PSO) algorithm along with a mutation operator is further implemented, in order to optimize the weights and biases of the neurons of the ANN. Furthermore, wavelet transform (WT) is adopted to decompose the input wind power data, in order to simplify the preprocessing of the data and improve the accuracy of the predictive results. The accuracy of the proposed model is researched from a seasonal perspective of the data. The application of the model on the publicly available data of the 2014 Global Energy Forecasting Competition shows that the proposed WT-LUBE-PSO-CWC forecasting technique outperforms the state-of-the-art methodology in important evaluation metrics.

Keywords: lower upper bound estimation; particle swarm optimization; prediction intervals; seasonality; wind power probabilistic forecasting



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1. Introduction

In regard to dealing with global climate change as well as the increasing global energy needs, turning to renewable energy alternatives has been the focus of researchers in recent years. Wind power represents one of the most important renewable resources for wind power generation thanks to its widely distributed nature [1]. On the other hand, the need to efficiently exploit wind power in order to replace conventional energy power generation in power systems has created various operation and planning problems, due to the wind's stochastic nature and intermittence [1].

Thanks to technological advances, neural networks (NNs) have been introduced and have been excessively used in order to develop accurate wind power forecasting models able to estimate and control wind power generation. Forecasting models are not only able to predict wind power values, but also help in the organization of electricity markets as well as the stabilization of power systems [2]. Throughout the years, NNs have been used as deterministic forecasting models in order to generate point forecasts and provide the user with an estimated wind power output series, which is as accurate as possible. However, such models fail to provide information on the uncertainty of a prediction. Consequently, due to the increasing penetration of wind power into power systems, deterministic models cannot always be efficiently used for real-life problems as well as decision-making tasks.

Energies **2021**, 14, 5942 2 of 23

In order to overcome the limitations of deterministic forecasting models in uncertainty estimation, over the last years, wind power probabilistic forecasting (WPPF) models have been the main focus of researchers. Such models provide a wider view of the predictive outcome of a forecast in the form of prediction intervals (PIs), quantiles, distributions or scenarios and thus offer more rich predictive information to the user [3].

The most common probabilistic forecasting models consider a parametric approach, where the predictive density follows a specific pre-defined distribution shape. However, such an assumption of a specific distribution shape is not always reasonable for real-life problems and as a result the parametric approach is not ideal to cope with decision-making problems.

Various non-parametric methods have been proposed to construct PIs based on NN technology. The work [4] introduced a direct quantile regression-based methodology to generate predictive quantiles without statistical inference or pre-assumption of error distribution. The proposed model efficiently used the extreme learning machine along with the quantile regression for the probabilistic forecasting process. In [5], feed-forward neural networks (FFNNs)-based models were used for the wind power forecasting process and a moving block bootstrap was used for the quantification of the uncertainty of the forecasts. The work [6] proposed a convolutional neural network (CNN)-based hybrid model along with the wavelet transform (WT) methodology. WT was used on the wind power data time-series in order to decompose them to their components for different frequencies and afterwards, the new data were used in a back-propagation CNN to provide the forecasts. In [7], a wavelet-based NN was proposed for PI construction. The proposed methodology was further optimized via an evolving knowledge-based multi-objective artificial bee colony algorithm that was used to improve the NN's parameters. In [8], a linear NN with tapped delay model was proposed for the execution of the wind power forecasting process at multiple steps. WT was further adapted to the proposed model for the pre-processing of the raw wind power input data.

In [9], a lower upper bound estimation (LUBE) methodology was introduced to efficiently construct PIs. The main advantage of the LUBE method is that it uses a FFNN with two outputs that can directly construct the PI. Each of those outputs represents the lower and upper bound of a PI. As a result, the whole PI construction process is faster and simpler. Moreover, the LUBE methodology avoids the use of pre-defined distributions of the data.

The predictive results of different forecasting methodologies can be further improved via using optimization algorithms appropriately modified to be used for WPPF. The particle swarm optimization (PSO) is a powerful optimization algorithm, which is used for the optimization of the synaptic weights of NNs. In [10], an enhanced PSO algorithm was used in order to determine the weight coefficients of an adaptive network-based fuzzy inference system methodology that was used for the forecasting process. The implementation of a mutation operator could further improve the searching capabilities of the PSO and aid it to not be trapped in local optima. The work [11] proposed a convolutional NN-based model for the wind power forecasting process, in order to exploit its deep-feature extraction potential. The proposed model was further improved by implementing a PSO algorithm that was used to optimize different wind power segments of the wind power sequence.

This article focuses on: (1) the construction of accurate PIs via developing an efficient wind power probabilistic forecasting model, and (2) the analysis of the results from a seasonal perspective. The LUBE methodology is proposed for efficient PI construction. In order to further optimize the LUBE method's accuracy, a PSO algorithm is implemented for the optimization of the NN parameters. Aiming to simplify the data pre-processing process of the proposed LUBE-PSO model, the WT is adopted to decompose the original raw data. The evaluation of the proposed model is based on the minimization of the coverage width criterion (CWC) cost function that allows the concurrent optimization of both the calibration and the sharpness of the constructed PIs. The results of the proposed WT-LUBE-PSO-CWC model are studied via a seasonal analysis of the provided datasets.

Energies **2021**, 14, 5942 3 of 23

The main contributions of this paper are the following:

1. A LUBE-based methodology is adopted for accurate PI construction due to its ability to directly create PIs from the outputs of a FFNN. The PSO algorithm along with a mutation operator is implemented in the model in order to optimize the weights and biases of the NNs used. In order to simplify the pre-processing of the wind power data as well as to improve the prediction accuracy of the model, WT is implemented in the provided dataset. By combining the advantages of WT, LUBE and PSO methods, the proposed WT-LUBE-PSO-CWC model: a) provides PIs of high quality and accuracy, and b) decreases the number of predictive errors when compared to state-of-the-art methodology.

- 2. The Yam-Chow initialization method is proposed in this work in order to efficiently initialize the weights of the FFNN used for the training process. The use of Yam-Chow initialization algorithm into the proposed model manages to improve the training speed of the FFNN by decreasing the initial NN's error via preventing it to be trapped in using the initial weights. A contribution of this paper is that the Yam-Chow initialization method is further modified to fit the proposed LUBE methodology.
- 3. A k-fold cross validation is implemented in order to further improve the model's accuracy. The aim of the k-fold cross validation is twofold. It is initially applied to the proposed model in order to determine the optimal NN structure and in five-fold cross validation is further implemented to define the optimal number of the particles of the swarm for the PSO algorithm.
- 4. The accuracy of the proposed model is tested using publicly available wind power forecasting data from the 2014 Global Energy Forecasting Competition [12]. Moreover, the results of the proposed method are compared with the results of another method applied on exactly the same data.
- 5. The analysis of the results using different metrics shows that the proposed method is able to efficiently construct accurate PIs. The forecasting accuracy of the proposed method is further verified by seasonality analysis.

2. Methodology

2.1. Lower Upper Bound Estimation Method

One of the most common problems encountered in methodologies for PI construction from NN predictions is the assumption of the data distribution. While such assumptions of the forecasting errors may simplify the PI construction process, they create other problems concerning the possible deviation of the data from the pre-assumed distribution. As a result, such methodologies are not optimal to cope with real-world applications and they usually suffer from high computational costs.

The main advantage of the LUBE methodology is the simplification of PI construction. LUBE method uses a FFNN to estimate the lower and upper bounds of a PI. The FFNN has two point-forecast outputs that represent the lower and upper bounds of the PI. A schematic diagram of the LUBE method is shown in Figure 1.

Energies **2021**, 14, 5942 4 of 23

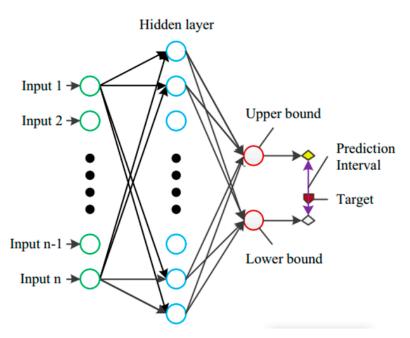


Figure 1. Representation of an NN used in the LUBE methodology for the lower and upper bound construction.

The evaluation of the constructed PI is a result of the estimation of its calibration and its sharpness [13]. The following metrics are commonly used to compute the calibration and sharpness of the PI.

PI coverage probability (PICP) is the measure related to the quality of the constructed PIs. It represents the percentage of observations (y_t) found between the upper bounds (U_t) and lower bounds (U_t) of all observations. The larger the PICP, the more targets are supposed to be found in the corresponding PI. The PICP is computed by:

$$PICP = \frac{1}{N} \sum_{t=1}^{N} c_t \tag{1}$$

where N is the total number of samples and c_t is defined as:

$$c_t = \begin{cases} 1, \ y_t \in [L_t, \ U_t] \\ 0, \ y_t \notin [L_t, \ U_t] \end{cases}$$
 (2)

To maximize the reliability of the PI, the *PICP* should be as close as possible to the nominal confidence level. It should be noted that for the *PICP* to be valid, it has to be greater than or equal to the predetermined level of confidence, which is the prediction interval nominal confidence (PINC). The closer the *PICP* is to the PINC, the more reliable is the PI.

Another metric used in order to estimate the width of a PI is the prediction interval normalized average width (*PINAW*). Since excessive PIs may cause difficulty in the predictive estimations and thus in decision-making problems, metrics such as *PINAW* play a vital role to improve the reliability of a PI. *PINAW* is defined by:

$$PINAW = \frac{1}{NR} \sum_{t=1}^{N} (U_t - L_t)$$
 (3)

where *R* is the range of the underlying targets that are used for normalizing the PIs.

Since, during the training process, the bounds of the PIs are not yet constructed, a new indirect training method is proposed in order to concurrently consider the calibration

Energies 2021, 14, 5942 5 of 23

and sharpness aspects of the PIs. As a result, the training process is performed by using a PI-based cost function called coverage width criterion (*CWC*), which is defined by:

$$CWC = PINAW \left(1 + \gamma(PICP, \mu)e^{-\eta(PICP - \mu)}\right)$$
 (4)

where μ is the confidence level for PIs, and η is a penalty coefficient used when *PICP* is smaller than μ in order to increase the difference between *PICP* and μ . Furthermore, $\gamma(PICP, \mu)$ is defined as:

$$\gamma(PICP, \mu) = \begin{cases} 0, PICP \ge \mu \\ 1, PICP < \mu \end{cases}$$
 (5)

A similar metric to the *PINAW* that is used for the width evaluation of a PI is the prediction interval normalized root-mean-square width (*PINRW*):

$$PINRW = \frac{1}{R} \sqrt{\frac{1}{N} \sum_{t=1}^{N} (U_t - L_t)^2}$$
 (6)

As its name indicates, *PINRW* presents the root-mean-square width of a PI, in contrast to *PINAW* which presents the normalized average width of the PI. Moreover, while *PINAW* gives equal weights to the widths of a PI, *PINRW* enlarges wider PIs [14]. As a result, the use of *PINRW* is preferred in this work over the *PINAW*. The *CWC* cost function takes the following form:

$$CWC = PINRW \left(1 + \gamma(PICP, \mu)e^{-\eta(PICP - \mu)}\right)$$
 (7)

During the training process, it is possible that during an iteration, the width of the PIs could be equal to zero, where PINAW = PINRW = 0. According to (7), this would result in CWC = 0. Since the aim is to minimize the cost function, the NN could falsely consider CWC = 0 as an optimal value, while in reality, PICP would be much smaller than the nominal confidence level. To deal with this problem, (7) is modified to:

$$CWC = PINRW + \gamma(PICP, \mu)e^{-\eta(PICP - \mu)}$$
(8)

which is the final cost function used for the training process of the NN in this work.

Another metric used in order to measure the quality of the prediction is the continuous ranked probability score (*CRPS*), which was introduced in [15]. *CRPS* is used to compare the predictions with the estimated cumulative distribution function [16] and is computed as:

$$CRPS = \frac{1}{n_{test}} \sum_{t=1}^{n_{test}} \int (\hat{F}(y) - \mathbb{I}(y > y_t))^2 dy$$
 (9)

where n_{test} is the number of input data, y are the real wind values, y_t are the predicted values, $\hat{F}(y)$ is the estimated cumulative distribution function and $\mathbb{I}(\cdot)$ is an indicator function which is equal to 1 when $y > y_t$ and 0 when $y < y_t$.

2.2. Wavelet Transform

Wavelet transform is used to simplify a wind power series and analyze it to its component series. The process aims to decompose the original signal and extract vital characteristics at different decomposition levels [17]. One of the main advantages of the wavelet analysis is its ability to reveal aspects of data that are missed by other signal analysis techniques. As a result, wavelet analysis enables the detection of problems in the data (that conventional techniques fail to notice), such as missing data, discontinuities or false data. The filtering abilities of the wavelet transform offer wind power data series with better overall behavior and thus give the possibility of more accurate predictions [18]. Wind power time-series contain components of different frequencies, where the contributions

Energies **2021**, 14, 5942 6 of 23

of the low-frequency and high-frequency components tend to have different dynamic importance to the model's behavior. Another major advantage of the wavelet analysis is its ability to efficiently deal with non-stationary time series problems, such as wind power data [19].

WTs can be divided in two categories: continuous wavelet transform (*CWT*) and discrete wavelet transform (*DWT*). The *CWT* is presented by:

$$W(a,b) = \frac{1}{\sqrt{a}} \int_{-\infty}^{+\infty} f(x) \, \Phi\left(\frac{x-b}{a}\right) dx \tag{10}$$

where f(x) is the signal, $\phi(x)$ is the mother wavelet, scale parameter a controls the spread of the wavelet and translation parameter b determines the central position of the wavelet.

The *DWT* is presented by:

$$W(m,n) = 2^{-(\frac{m}{2})} \sum_{t=0}^{T-1} f(t) \Phi\left(\frac{t - n \cdot 2^m}{2^m}\right)$$
 (11)

where f(t) is the signal, T is the length of the signal, t is the discrete time index and the scale parameter a and translation parameter b derive from the integer variables b and b from:

$$a = 2^m \tag{12}$$

and

$$b = n \cdot 2^m \tag{13}$$

The m and n integer variables control the wavelet's dilation and translation, respectively, and are contained in the set of all integers, positive and negative [20].

A DWT algorithm based on the four filters [21] is considered in this work. Multiresolution, based on Mallat's algorithm, is proposed to obtain "approximations" and "details" from the signal being analyzed. While the approximation follows the shape of the original signal, the details describe components of the signal from higher frequencies. The decomposition process is presented in Figure 2.

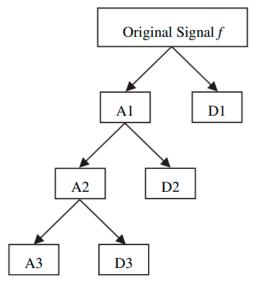


Figure 2. Wavelet transform decomposition process of the original signal.

A wavelet function of type Daubechies of order 4 (abbreviated as Db4), which is used as the mother wavelet, along with three decomposition levels, is considered in this paper. The proposed methodology uses the approximation A3 and the details D3, D2 and D1 as inputs.

Energies **2021**, 14, 5942 7 of 23

2.3. Particle Swarm Optimization

Particle swarm optimization is a meta-heuristic optimization approach, which belongs to the field of swarm intelligence. It was proposed and introduced as an evolutionary computational method to deal with the optimization of continuous and discontinuous function decision-making problems [22]. Being part of the field of swarm intelligence, PSO considers a search environment where every possible solution is represented as a particle in a swarm. In every problem, each particle flies into the solution space, proposing a potential solution, at each iteration, to the problem being optimized.

The movement of every particle in the solution space is defined as follows: a random position is assigned to each particle that corresponds to a potential solution for the given iteration of the optimization problem. Each particle is defined by a velocity vector, its current position and its best position in the solution space. A fitness function is then used to evaluate the position of each particle in each iteration, representing how close the position to an optimal solution is.

Each particle memorizes its best location throughout the iterations as p_{best} , and its best value obtained considering the whole swarm is memorized as g_{best} . The equations used to update the velocity and position of each particle in each iteration are the following:

$$v_n(G+1) = wv_n(G) + c_1r_1(p_{best,n} - x_n(G)) + c_2r_2(g_{best,n} - x_n(G))$$
(14)

and

$$x_n(G+1) = x_n(G) + v_n(G+1)$$
(15)

where v_n and x_n represent the velocity and location of the n-th particle at iteration G; $r_1, r_2 \in [0, 1]$ are random variables; $c_1, c_2 \in [1, 2]$ are acceleration constants; and w is the inertia weight that is represented by:

$$w = w_{max} - \frac{w_{max} - w_{min}}{G_{max}} \times G \tag{16}$$

where w_{max} and w_{min} define the initial and final inertia weight and their values are chosen as 1.2 and 0.2, respectively, and G_{max} is the maximum number of iterations. Inertia weight is an important factor in the convergence of the particles of a swarm.

A representation of the particle movement in PSO and the vector representation of each article is shown in Figure 3.

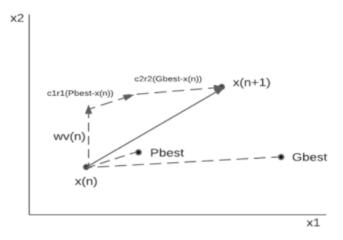


Figure 3. Vector representation and movement representation of the particles of a swarm in PSO.

2.4. WT-LUBE-PSO Model

This paper proposes the LUBE method for the construction of PIs. A *k*-fold cross validation method is used in order to determine the optimal NN structure for the proposed model. Feed-forward NNs are used and the number of neurons of the hidden layers is

Energies **2021**, 14, 5942 8 of 23

changed from 1 to 20 with a step of 1 neuron. The k-fold cross validation is used on the training set in order to separate it from the test set. The k-fold method divides the training set into k complementary folds, where the k-1 folds are used for the training process of the NNs and the rest of the folds are used for the validation process [23]. A 5-fold cross validation is proposed in this work.

The PSO algorithm is further used in order to optimize the weights and biases of the neural network. Apart from the definition of the optimal NN structure, a 5-fold cross validation is further implemented to define the optimal number of the particles of the swarm for the PSO algorithm.

The wavelet transformation is implemented in the wind power data in order to further simplify the wind power data series and facilitate the data preprocessing. The provided wind power time-series are decomposed through a Db4 wavelet function in order to be analyzed to their approximation and detail coefficients. The approximation A3 and the details D3, D2 and D1 produced from the decomposition process are used as inputs for the proposed NN model. Consequently, the accuracy of the whole model is improved overall.

The minimization of the *CWC* cost function is the optimization criterion of the proposed model since it allows the concurrent optimization of both the calibration and the sharpness of the constructed PIs.

3. Case Study

3.1. Data

The dataset used in this work is the one used in the tracks of the Global Energy Forecasting Competition 2014 (GEFCom2014) [12]. It contains hourly data collected from 10 wind farms in Australia, consisting of wind observations from two different altitudes, 10 m and 100 m above ground. For each of the ten cases, the data provided consist of the zonal and meridional wind components (u_{10} , v_{10} , u_{100} , v_{100}) as well as the values of the produced wind power normalized by each farm's nominal capacity. In this paper, the data from the wind farms of Zone 1 and Zone 7 are used. The wind speed (ws) and wind direction (wd) are computed by:

$$ws = \sqrt{u^2 + v^2} \tag{17}$$

and

$$wd = \frac{180}{\pi} \tan^{-1}(u, v) = \begin{cases} \tan^{-1}(\frac{u}{v}) & \text{if } u > 0 \\ \tan^{-1}(\frac{u}{v}) + \pi & \text{if } u < 0 \text{ and } v \ge 0 \\ \tan^{-1}(\frac{u}{v}) + \pi & \text{if } u < 0 \text{ and } v < 0 \\ \frac{\pi}{2} & \text{if } u = 0 \text{ and } v > 0 \\ -\frac{\pi}{2} & \text{if } u = 0 \text{ and } v < 0 \\ undefined & \text{if } u = 0 \text{ and } v = 0 \end{cases}$$
 (18)

The correlation between wind speed and wind direction with their zonal and meridional wind components is presented in Figure 4.

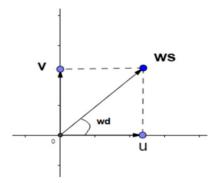


Figure 4. Correlation between wind speed and wind direction with their zonal and meridional components.

Energies **2021**, 14, 5942 9 of 23

This work is focused on researching the seasonality of the given datasets, as well as the accuracy of the proposed model in every season. As a result, the datasets used for the training and evaluation of the models contain hourly information from 1 June 2012 to 31 May 2013 for each of the wind farms. The wind power data from the training dataset are normalized to [0, 1], while the wind speed and wind direction data are normalized to [-1, 1]. The dataset of each zone is further divided into four seasons in order to make the seasonal analysis possible:

- Summer 2012: 2208 hourly sets of data
- Autumn 2012: 2184 hourly sets of data
- Winter 2012–2013: 2160 hourly sets of data
- Spring 2013: 2208 hourly sets of data

3.2. Methodology of Case Study

A flow chart of the proposed PSO-based LUBE methodology is shown in Figure 5.

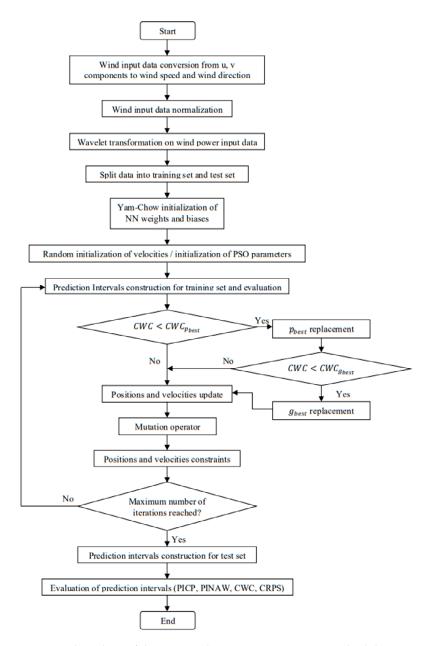


Figure 5. Flow chart of the proposed WT-LUBE-PSO-CWC methodology.

Energies **2021**, 14, 5942 10 of 23

More specifically, for each one of the two zones researched, the dataset is randomly split into a training set and a test set. Of the data, 75% are used for the training process and the remaining 25% used for testing. The training set is split into sub-training sets and validation sets via the five-fold cross validation method. The five-fold cross validation is further implemented into the PSO algorithm to estimate the optimal number of particles.

A wavelet function of type Daubechies of order 4 is implemented to analyze the wind power data for each component in order to simplify the preprocessing of the wind power database.

The initialization process deals with NN and PSO parameter initialization. An optimal initialization of the NN weights leads to better and more accurate results for the forecasting model. The Yam-Chow initialization method is adopted in this work in order to execute the weight initialization of the FFNN used for the training process. The Yam-Chow initialization algorithm was introduced in [24], in order to improve the training speed of the FFNN. The aim of this method is to decrease the initial NN error by preventing the NN from becoming stuck with the initial weights. The outputs of the hidden layers remain in the active region where the derivative of the activation function gives large values. The optimal values of the weights from the last hidden layer are evaluated by a least-squares method. A flow chart of the Yam-Chow initialization process is presented in Figure 6.

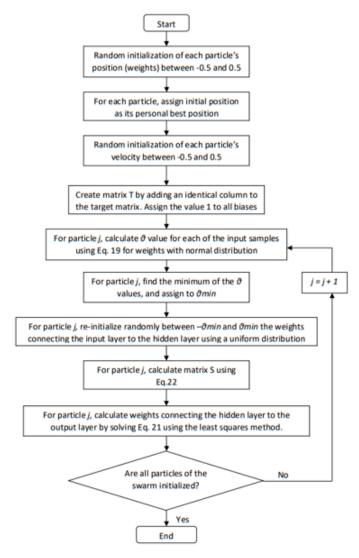


Figure 6. Flow chart of the Yam-Chow initialization process.

Energies **2021**, 14, 5942 11 of 23

The magnitude of the weights for a pattern p is defined by:

$$\theta_p^l \le \bar{s} \begin{cases} \bar{s} \sqrt{\frac{3}{(n_l+1)\sum_{i=1}^{n_l+1} \left(Q_{p,i}^l\right)^2}} & \text{for weights with uniform distribution} \\ \bar{s} \sqrt{\frac{1}{(n_l+1)\sum_{i=1}^{n_l+1} \left(Q_{p,i}^l\right)^2}} & \text{for weights with normal distribution} \end{cases}$$
(19)

where θ_p^l is the magnitude of weights, Q is the output of layer l and n_l is a large number. In order to confirm that the hidden neurons' outputs remain in the active region, the following value is used:

 $\theta^l = \min(\theta_p^l)$ for $p = 1, \dots, P$ (20)

The initialization process is the following: θ^l is evaluated by applying (19) and (20), by using the input layers for l=1. Afterwards, the weights are initialized randomly with a uniform distribution between $-\theta^1$ and θ^1 or with a normal distribution $N\left(0,\left(\theta_p^l\right)^2\right)$. Then, $a_{p,i}^2$ is evaluated by feedforwarding the input patterns through the network with the initialized weights. Afterwards, for $l=1,2,\ldots,L-2,\theta^l$ is evaluated by applying (19) and (20) using the output of layer l. The weights are again initialized randomly with a uniform distribution between $-\theta^1$ and θ^1 or with a normal distribution $N\left(0,\left(\theta_p^l\right)^2\right)$. Then, $a_{p,i}^{l+1}$ is evaluated by feedforwarding the outputs of $a_{p,i}^l$ through the network with the initialized weights. When the $a_{p,i}^{L+1}$ or A^{L-1} is found, the last layer of weights W^{L-1} is calculated by a least-squares method and derives from:

$$minimize ||A^{L-1}W^{L-1} - S||_2$$
 (21)

where *S* is a matrix with entries:

$$s_{i,j} = f^{-1}(K_{i,j}) (22)$$

where $K_{i,i}$ are the entries of the target matrix D.

However, due to the fact that the LUBE-based methodology used in this work has two outputs in order to construct the PI bounds, the Yam-Chow initialization methodology is appropriately modified in order for the matrix D to have two output columns instead of one.

As mentioned in Section 2, the velocity and position updates are two core procedures of the PSO algorithm. Through Equations (14) and (15), the velocity and position of the particles of the swarm are updated.

Moreover, a mutation operator is implemented for the PSO. Mutation operators intend to add variability into a population by creating variation in a present individual and as a result decrease the possibility of the population being trapped into local optima [25]. As a result, by implementing a mutation operator into PSO, the proposed methodology manages to further enhance the algorithm's performance by improving its global search capacity. The Gaussian mutation operator is applied to the particles via:

$$mutate(x_{id}) = x_{id} + gaussian(\sigma)$$
 (23)

where x_{id} is the particle position dimension and σ is set to 0.1 times the range of the particle dimension.

The mutation rate linearly decreases during the optimization process in order to provide more search space to the algorithm before the convergence of the particles.

When the update of the weights is complete, the new PIs are constructed via the LUBE methodology, followed by the estimation of PICP, PINRW and the calculation of the CWC cost function. In order to update the p_{best} and g_{best} values, the CWC cost function criterion is used. For each particle, when the new CWC value is smaller than the already existing CWC value of p_{best} , then the p_{best} for this particle is replaced by the new weights. As for the

Energies **2021**, 14, 5942 12 of 23

 g_{best} , if the new value of CWC of the p_{best} is smaller than the one of the g_{best} , then the g_{best} is updated.

The training process is concluded when the maximum number of iterations is reached. The evaluation of the above-presented model is measured by the evaluation metrics of *PICP*, *PINAW*, *CWC* and *CRPS*. The whole process is repeated five times, in order to be able to statistically analyze the performance of the forecasting model.

A flow chart presenting the whole model's process is presented in Figure 7.

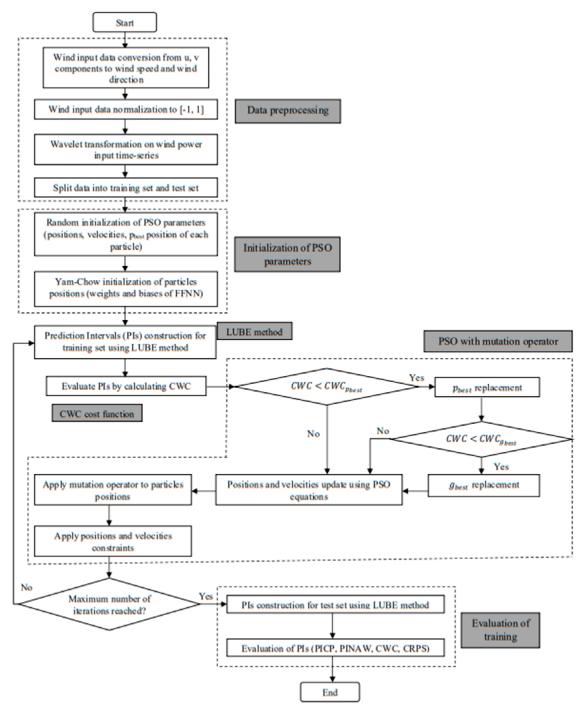


Figure 7. Complete flow chart of the proposed WT-LUBE-PSO-CWC methodology.

4. Results

Table 1 shows the optimal values of the model's hyperparameters after fine-tuning while Table 2 shows the optimal BELM model's hyperparameters.

Energies **2021**, 14, 5942 13 of 23

Table 1. Optimal	values of the p	proposed model's	hyperparameters.
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Parameter	Value
Hidden layer activation function	Bipolar Sigmoid
Output layer activation function	Sigmoid
Number of input layer neurons (N_i)	9
Number of hidden layer neurons (N_h)	5 (WT-LUBE-PSO-CWC)
Confidence level (μ)	0.9
h	80
Number of particles ($n_{particles}$)	80
w	Linear decrease, $w_{max} = 0.7$, $w_{min} = 0.4$
c_1	1.2
c_2	1.3
Number of iterations (n_{iter})	100
x _{max}	4
V _{max}	1

Table 2. Optimal values of the *BELM*'s hyperparameters.

Parameter	Value
Hidden layer activation function	Sigmoid
Output layer activation function	Sigmoid
Number of input layer neurons (N_i)	4
Number of hidden layer neurons (N_h)	80–100
Confidence level (μ)	0.9
Number of ELMs	300–700

Figure 8 shows the convergence speed of the proposed LUBE-PSO-CWC with and without the Yam-Chow initialization technique. The dataset used to generate the results of Figure 8 is that of the autumn 2012 data of zone 7. With Yam-Chow initialization, the convergence rate is higher and more constant throughout the iterations even though the convergence speed is smaller compared to random initialization. This means that with the Yam-Chow initialization, fewer iterations are needed for the weights and biases to converge to their global optimal values.

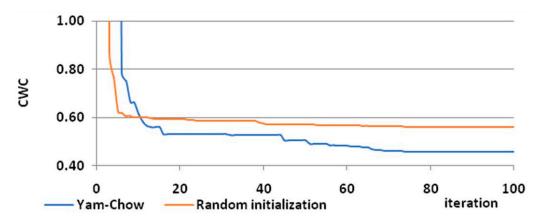


Figure 8. Convergence speed for the proposed model with and without the Yam-Chow initialization.

Tables 3–6 present the results of the evaluation of five different training sessions, for each season of zone 1, of the proposed WT-LUBE-PSO-CWC in comparison with the bootstrap extreme learning machine (BELM) [26] for a confidence level of 0.9. The chosen evaluation indices are *PICP*, *PINAW*, *CWC* and *CRPS*. For each evaluation index, the median value of the five different training sessions is calculated, while the best median values are indicated with bold. Similarly, Tables 7–10 compare the results of the proposed WT-LUBE-PSO-CWC with the results of BELM, for data corresponding to zone 7.

Energies **2021**, 14, 5942 14 of 23

Table 3. Results of the evaluation of 5 training sessions of WT-LUBE-PSO-CWC and BELM models in zone 1 for summer 2012 at the 0.9 confidence level.

				Zone 1—St	ımmer 2012			
Run		WT-LUBE-	PSO-CWC			BE	LM	
Kun	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS
1	0.929348	0.587711	0.587711	0.121268	0.913043	0.611533	0.611533	0.152232
2	0.936594	0.560942	0.560942	0.121168	0.922101	0.589988	0.589988	0.132506
3	0.940217	0.571155	0.571155	0.112708	0.865942	0.579842	15.83073	0.138088
4	0.929348	0.592777	0.592777	0.118424	0.889493	0.611881	2.929591	0.148789
5	0.936594	0.577429	0.577429	0.120047	0.916667	0.616082	0.616082	0.130332
median	0.936594	0.577429	0.577429	0.121168	0.913043	0.611533	0.616082	0.132506

Table 4. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 1 for autumn 2012 at the 0.9 confidence level.

	Zone 1—Autumn 2012											
Run		WT-LUBE-	PSO-CWC			BE	LM					
Kuii	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS				
1	0.92674	0.50296	0.50296	0.112927	0.886447	0.502549	3.459768	0.125717				
2	0.924908	0.521468	0.521468	0.109748	0.90293	0.507688	0.507688	0.134878				
3	0.930403	0.534903	0.534903	0.111522	0.904762	0.523628	0.523628	0.111435				
4	0.924908	0.524709	0.524709	0.112485	0.899267	0.529151	1.58951	0.130973				
5	0.946886	0.514152	0.514152	0.118943	0.904762	0.536038	0.536038	0.122838				
median	0.92674	0.521468	0.521468	0.112485	0.90293	0.523628	0.536038	0.125717				

Table 5. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 1 for winter 2012/2013 at the 0.9 confidence level.

	Zone 1—Winter 2012/2013										
Run		WT-LUBE-	PSO-CWC			BE	LM				
Kun	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS			
1	0.937037	0.581447	0.581447	0.109235	0.914815	0.550184	0.550184	0.105005			
2	0.937037	0.548112	0.548112	0.114477	0.925926	0.552575	0.552575	0.128891			
3	0.944444	0.544087	0.544087	0.108662	0.909259	0.535228	0.535228	0.10603			
4	0.924074	0.560784	0.560784	0.109268	0.922222	0.555262	0.555262	0.09775			
5	0.927778	0.536349	0.536349	0.108738	0.892593	0.551755	2.360426	0.110122			
median	0.937037	0.548112	0.548112	0.109235	0.914815	0.551755	0.552575	0.10603			

Table 6. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 1 for spring 2013 at the 0.9 confidence level.

	Zone 1—Spring 2013											
Run		WT-LUBE-	PSO-CWC			BE	LM					
Kuii	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS				
1	0.938406	0.505186	0.505186	0.09981	0.887681	0.460694	3.139865	0.113165				
2	0.913043	0.508106	0.508106	0.105044	0.896739	0.493109	1.791167	0.106054				
3	0.902174	0.493714	0.493714	0.102296	0.902174	0.490428	0.490428	0.110525				
4	0.931159	0.478736	0.478736	0.106332	0.914855	0.49164	0.49164	0.109636				
5	0.932971	0.484572	0.484572	0.109075	0.902174	0.48363	0.48363	0.10796				
median	0.931159	0.493714	0.493714	0.105044	0.902174	0.490428	0.49164	0.109636				

Energies **2021**, 14, 5942 15 of 23

Table 7. Results of the evaluation of 5 training sessions of WT-LUBE-PSO-CWC and BELM models in zone 7 for summer 2012 at the 0.9 confidence level.

				Zone 7—Sı	ımmer 2012			
Run		WT-LUBE-	PSO-CWC			BE	LM	
Kun	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS
1	0.905797	0.420878	0.420878	0.0799	0.927536	0.520722	0.520722	0.110875
2	0.936594	0.454452	0.454452	0.089045	0.907609	0.5125	0.5125	0.100855
3	0.95471	0.498952	0.498952	0.078147	0.902174	0.495	0.495	0.104277
4	0.918478	0.457658	0.457658	0.081495	0.900362	0.50293	0.50293	0.096438
5	0.902174	0.437809	0.437809	0.086198	0.889493	0.511255	2.828965	0.113313
median	0.918478	0.454452	0.454452	0.081495	0.902174	0.511255	0.5125	0.104277

Table 8. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 7 for autumn 2012 at the 0.9 confidence level.

				Zone 7—A	utumn 2012			
Run		WT-LUBE-	PSO-CWC			BE	LM	
Kun	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS
1	0.923077	0.421657	0.421657	0.08538	0.899267	0.426496	1.486855	0.08155
2	0.945055	0.425308	0.425308	0.079008	0.891941	0.414129	2.319523	0.095855
3	0.945055	0.439539	0.439539	0.075649	0.90293	0.399998	0.399998	0.089744
4	0.928571	0.441432	0.441432	0.081322	0.904762	0.419534	0.419534	0.099277
5	0.930403	0.413597	0.413597	0.087648	0.917582	0.431348	0.431348	0.08648
median	0.930403	0.425308	0.425308	0.081322	0.90293	0.419534	0.431348	0.089744

Table 9. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 7 for winter 2012/2013 at the 0.9 confidence level.

·	·	·	·	Zone 7—Win	ter 2012/2013			
Run		WT-LUBE-	PSO-CWC			BE	LM	
Kuii	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS
1	0.925926	0.426906	0.426906	0.079494	0.894444	0.45616	2.015783	0.079817
2	0.925926	0.426392	0.426392	0.078519	0.933333	0.4851	0.4851	0.082459
3	0.937037	0.425057	0.425057	0.071934	0.890741	0.478075	2.575564	0.085244
4	0.92037	0.421845	0.421845	0.072957	0.916667	0.497856	0.497856	0.094215
5	0.948148	0.447134	0.447134	0.075061	0.905556	0.463056	0.463056	0.08969
nedian	0.925926	0.426392	0.426392	0.075061	0.905556	0.478075	0.497856	0.085244

Table 10. Results of the evaluation of 5 training sessions of *WT-LUBE-PSO-CWC* and *BELM* models in zone 7 for spring 2013 at the 0.9 confidence level.

	Zone 7—Spring 2013											
Run		WT-LUBE-	PSO-CWC			BE	LM					
Kun	PICP	PINAW	CWC	CRPS	PICP	PINAW	CWC	CRPS				
1	0.905797	0.488969	0.488969	0.089862	0.923913	0.468896	0.468896	0.095562				
2	0.922101	0.441415	0.441415	0.087679	0.916667	0.455027	0.455027	0.101341				
3	0.947464	0.474707	0.474707	0.103661	0.92029	0.465497	0.465497	0.097224				
4	0.95471	0.449573	0.449573	0.086386	0.925725	0.464865	0.464865	0.094885				
5	0.927536	0.436783	0.436783	0.091514	0.925725	0.468675	0.468675	0.092209				
median	0.927536	0.449573	0.449573	0.089862	0.923913	0.465497	0.465497	0.095562				

Energies **2021**, 14, 5942 16 of 23

Tables 3–10 show that the proposed WT-LUBE-PSO-CWC outperforms BELM in both *PICP* and *CWC*. Specifically, the proposed WT-LUBE-PSO-CWC achieves a higher median *PICP* in all cases, and a lower median *CWC* in seven out of eight cases. BELM achieves a slightly better median *CWC* only for the spring 2013 dataset of zone 1. This means that the generated PIs by WT-LUBE-PSO-CWC have a bigger coverage rate, even though they have a smaller range on average. The proposed model also has a more stable response, since in every run of each case, *PICP* is equal to or higher than the nominal confidence level. On the other hand, the coverage probability of the PIs generated by BELM cannot reach the nominal confidence level in several runs, resulting in a much higher *CWC* value. Furthermore, in terms of the *CRPS* error metric, the proposed model outperformed the BELM model significantly in seven out of eight cases.

In order to further prove the superiority of the proposed model, comparative results between the proposed WT-LUBE-PSO-CWC model and BELM are presented in Tables 11 and 12 for a confidence level of 0.85 and 0.95, respectively. Due to space limitations, the median values for five training sessions of *PICP*, *CWC* and *CRPS* for each model are presented for every season from summer 2012 to spring 2013. It can be derived that in 14 out of 16 cases, the proposed WT-LUBE-PSO-CWC achieves a higher median *PICP*, while only in 2 out of 16 cases BELM has a slightly better median *PICP*. The median *PICP* values of the proposed model remain equal or higher than the nominal confidence level in all cases. Concerning the median *CWC* values, the proposed model outperforms the BELM model in all cases. In terms of *CRPS*, the proposed model outperformed the BELM model in 13 out of 16 cases. More specifically, for the dataset of Zone 1, the proposed model outperformed the BELM model gave slightly better results for autumn for both confidence levels, which is probably a result of the quality of the data compared to the dataset of Zone 1.

Table 11. Results of the evaluation of WT-LUBE-PSO-CWC and BELM models in zone 1 and zone 7 for summer 2012 to spring 2013 at the 0.85 confidence level.

Zone	Model	Summer			Autumn		Winter			Spring			
		PICP	CWC	CRPS									
1	WT-LUBE-PSO-CWC	0.875903	0.547588	0.11204	0.865436	0.45893	0.106135	0.87037	0.498768	0.11564	0.879284	0.479383	0.096623
	BELM	0.858696	0.574703	0.139883	0.857143	0.594353	0.111091	0.896296	0.641032	0.120683	0.865942	0.539754	0.109648
7	WT-LUBE-PSO-CWC	0.894928	0.427838	0.078971	0.897373	0.402987	0.080684	0.874636	0.39901	0.073401	0.864986	0.427365	0.085136
	BELM	0.858696	0.51434	0.107031	0.869963	0.543002	0.076599	0.894444	0.643254	0.089209	0.880435	0.566996	0.086786

Table 12. Results of the evaluation of *WT-LUBE-PSO-CWC* and *BELM* models in zone 1 and zone 7 for summer 2012 to spring 2013 at the 0.95 confidence level.

Zone	Model .	Summer		Autumn		Winter			Spring				
		PICP	CWC	CRPS	PICP	CWC	CRPS	PICP	CWC	CRPS	PICP	CWC	CRPS
1	WT-LUBE-PSO-CWC BELM	0.9782609 0.9655797	0.6986929 0.7730771	0.129676 0.136406	0.978022 0.952381	0.6546803 0.7562133	0.119676 0.120782	0.9759259 0.9537037	0.6840675 0.7781812	0.099521 0.112971		0.6174573 0.7032684	0.097464 0.119499
7	WT-LUBE-PSO-CWC BELM	0.9800725 0.9673913	0.5942572 0.774709	0.094644 0.099621	0.9871795 0.952381	0.5563049 0.7583182	0.093777 0.086475	0.9740741 0.9555556	0.5301191 0.7805898	0.083982 0.094225	0.9764493 0.9601449	0.5867283 0.7049268	0.104113 0.080201

Figures 9 and 10 show the PIs generated by the WT-LUBE-PSO-CWC and the BELM methods, respectively, for the autumn 2012 dataset of zone 7. In each figure, the upper chart shows the PIs for the first 48 predictions of the test set (first two days), and the lower chart shows the predicted PIs for the whole test set (546 samples, i.e., 23 days). The red spots in Figures 9 and 10 refer to the spot forecasts in each case, while the blue lines in the upper charts indicate the PIs' width. The quality of the PIs generated by WT-LUBE-PSO-CWC is generally higher than the quality of the PIs generated by BELM. For the rest of the seasons researched, the conclusions drawn for the PIs are generally similar for the two methods compared; however, due to space limitations, only one season is presented.

Energies **2021**, 14, 5942 17 of 23

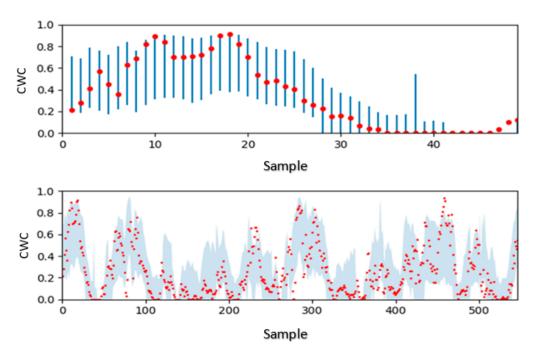


Figure 9. PIs generated by WT-LUBE-PSO-CWC for the autumn 2012 dataset of zone 7.

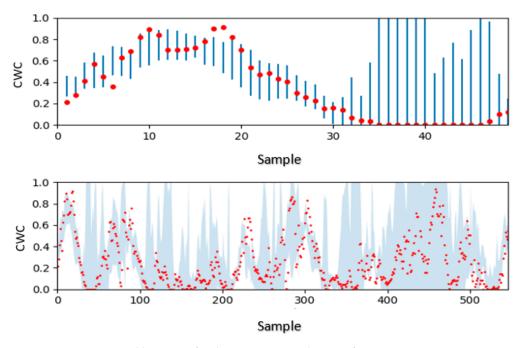


Figure 10. PIs generated by *BELM* for the autumn 2012 dataset of zone 7.

In Table 13, an overall comparison between BELM and the proposed WT-LUBE-PSO-CWC model is made for every case of each zone concerning the 0.9 confidence level. The average values of *CWC*, *PICP* and the model's run time are obtained by the corresponding median values of the eight cases shown in Tables 3–10. The average *CWC* of WT-LUBE-PSO-CWC is 0.487056, which is 5.05% less than the average *CWC* of BELM. The average *PICP* of WT-LUBE-PSO-CWC is 0.929234, which is 2.29% more than the average *PICP* of BELM. The conclusion is that both coverage rate (*CWC*) and average PI range (*PICP*) are improved with the proposed WT-LUBE-PSO-CWC model. As expected, however, BELM is faster, since its core consists of extreme learning machines.

Energies **2021**, 14, 5942 18 of 23

Comparisons	WT-LUBE-PSO-CWC	BELM	Difference (%)
Average CWC	0.487056	0.512942	-5.05
Average PICP	0.929234	0.908442	2.29
Average CRPS	0.096859	0.10609	-9.53
Average run time (s)	126	27	366.67
Number of cases with best CWC	7	1	600.00
Number of cases with best PICP	8	0	∞
Number of cases with best CRPS	7	1	600.00

Table 13. Overall comparison of WT-LUBE-PSO-CWC and BELM models for every case of each zone.

In order to achieve a more reliable evaluation of the performance of WT-LUBE-PSO-CWC and BELM, the two models are trained and evaluated again, this time with year-long datasets, containing information from 1 June 2012 to 31 May 2013 for both zones 1 and 7. Thus, the dataset of each zone consists of 8760 hourly sets of data. Again, the training sets consist of 75% of the initial datasets and the remaining 25% correspond to the test sets. The results are shown in Table 14. The median values of *PICP*, *CWC* and *CRPS* for each zone are obtained after five implementations of the training and the evaluation process. In order to show the effect of wavelet transformation, the results are also obtained for LUBE-PSO-CWC without the wavelet transform. Thus, the input data of LUBE-PSO-CWC without wavelet consist only of the original input data of the GEFCom 2014. Again, WT-LUBE-PSO-CWC outperforms BELM in both coverage rate and average PI range, in both zones. Additionally, it can be seen from Table 14 that the application of wavelet transformation improves the obtained results of LUBE-PSO-CWC, in both *PICP* and *CWC*.

Table 14. Results of the WT-LUBE-PSO-CWC, LUBE-PSO-CWC and BELM models for zone 1 and zone 7 for the year-long dataset.

		WT-LUBE-PSO- CWC	LUBE-PSO-CWC	BELM	Combined WT-LUBE-PSO-CWC/BELM
	Median PICP	0.936986	0.935662	0.910502	0.936094
Zone 1	Median CWC	0.544786	0.549686	0.554566	0.549782
	Median CRPS	0.102015	0.102911	0.107595	0.105501
	Median PICP	0.933836	0.926073	0.906393	0.914383
Zone 7	Median CWC	0.44327	0.455288	0.477433	0.468975
	Median CRPS	0.073684	0.07768	0.082439	0.096369

In Table 14, the results of the combined BELM and WT-LUBE-PSO-CWC methods are also presented. Combined PIs can improve forecasts in both accuracy and calibration [27]. The PIs generated by both BELM and WT-LUBE-PSO-CWC are characterized by a low level of overconfidence. Furthermore, the correlation between the two models is small. Thus, the best methods to combine PIs are the average method, the median method and the exterior trimming method [28]. Since there are only two methodologies involved, the average (Avg) method is chosen. Combined PIs do not seem to improve the overall performance of the forecasts. Although the results of the combined method are better than those of BELM, the WT-LUBE-PSO-CWC method still has the best performance. However, if more methods were combined and a more complex combination method was used, the results could probably be improved.

In order to present the accuracy of the results from a seasonal point of view, Figure 11 shows the average value of the median *CWC* between the proposed WT-LUBE-PSO-CWC and BELM models for each season in zone 1 and 7. For both zones, the worst performance is obtained in summer. The average values per season of the values shown in Figure 11 are presented in Table 15. Again, the highest average *CWC* is observed in summer. This is

Energies **2021**, 14, 5942

expected, since in summer the average wind speed is usually lower than during the rest of the year, resulting in a bigger fluctuation in wind power output, or no power output at all, for longer periods of time. On the other hand, the best results are obtained in spring and autumn. Consequently, in the summer a greater error rate of the wind power forecasts should be expected, while the smallest error rates should be expected in spring and autumn.

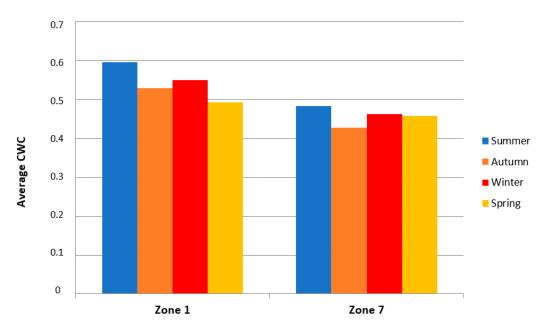


Figure 11. Average value of the median *CWC* between *WT-LUBE-PSO-CWC* and *BELM* for each season in zone 1 and 7.

Table 15. Average CWC and standard deviation of CWC per season between both models obtained from both zones.

Parameter	Summer	Autumn	Winter	Spring
Average CWC	0.540116	0.47854	0.506234	0.475106
Standard deviation of CWC	0.071331	0.058337	0.058726	0.021322

Table 15 presents the standard deviation of the values of *CWC* shown in Figure 11. The biggest standard deviation of *CWC* is obtained in summer, while the lowest standard deviation of *CWC* is obtained in spring. This means that when using spring data, WT-LUBE-PSO-CWC and BELM have a more stable response, independent from the geographical location of the wind farm. On the other hand, when using summer data, the models have a more unstable response, which means that the quality of the results has a much bigger dependence on the geographical location of the wind farm.

It can be further observed from Figure 11 that there is a slight difference in the median *CWC* between spring and autumn in Zone 1 and Zone 7. Considering that each data zone concerns wind farms in different locations, the difference in the median *CWC* could be a result of the different quality of data during those specific seasons. As a result, for Zone 1 the spring data are of better quality than the autumn data, while for Zone 7 the autumn data provide better results. Furthermore, the technical characteristics of the wind farms located in each zone could also play a significant role in the observed difference in the median *CWC* between spring and autumn in Zone 1 and Zone 7.

Table 16 presents the average number of observations below the lower limit and above the upper limit of the PIs. For the BELM method, the average number of observations above the upper prediction limit is significantly higher than the observations below the lower prediction limit, for almost every test case. This is even more evident for the WT-LUBE-PSO-CWC method. This is probably related to the fact that more target values of

Energies **2021**, 14, 5942 20 of 23

the datasets lie near 0 instead of 1, since the output of a wind farm is rarely close to its nominal level. The fact that for the WT-LUBE-PSO-CWC method the observations below the lower prediction limit are less compared to those for the BELM method proves that the WT-LUBE-PSO-CWC method is more accurate. The only test cases where the average number of observations below the lower prediction limit is higher than the average number of observations above the upper prediction limit are those related to the summer datasets. Due to space limitations, only the observations exceeding the PI limits for a confidence level of 0.9 are presented, since the results for confidence levels of 0.85 and 0.95 were relatively similar to those presented in Table 16.

Zone	Model	Summer		Autumn		Winter		Spring	
		Avg Lower	Avg Upper						
1	WT-LUBE-PSO-CWC	17	18	7.8	27.8	0.8	35.2	6.8	31.8
	BELM	27	23.6	21	20.2	15.4	28.6	18.8	23.4
7	WT-LUBE-PSO-CWC	19.6	13.4	16	18.6	8.4	22.8	10.6	29.6
	BELM	26.8	24.4	14.4	19	26	34	19.4	22.4

It is concluded that the proposed WT-LUBE-PSO-CWC model with the proposed Gaussian mutation operator overall achieves better results than the state-of-the-art BELM methodology. Its PIs have on average a bigger coverage rate, while maintaining a smaller average range. These results are observed for both seasonal datasets and year-long datasets, for both zone 1 and zone 7. Additionally, WT-LUBE-PSO-CWC has a much more stable response than BELM, since its coverage rate is equal to or higher than the nominal confidence level in all cases. Initializing the weights and biases of LUBE-PSO-CWC with the Yam-Chow technique leads to a higher convergence rate, while using the wavelet transformation further improves the results of the model in both *PICP* and *CWC*. In summer, the generated PIs are of the lowest quality, both in terms of *CWC* and stability. On the other hand, the best results are obtained in autumn and spring. In spring, not only is the best average *CWC* obtained, but also the standard deviation of the results is the lowest, resulting in high stability.

5. Discussion and Future Research

A LUBE method was proposed in this paper for the PI construction and was further developed and extended. A wavelet transformation methodology was applied to the wind power data of the publicly available GEFCom2014 database, in order to analyze the wind power series down to its components and simplify the preprocessing procedure. In order to evaluate the constructed PIs, the *PINRW* evaluation index was proposed over *PINAW*, since *PINRW* enlarges wider PIs, while *PINAW* gives equal weights to the widths of a PI. The *CWC* cost function was developed and further modified in order to research the case study as a single objective optimization problem. A PSO algorithm along with a mutation operator was implemented in order to further optimize the WT-LUBE methodology. The proposed WT-LUBE-PSO-CWC model was finally used to minimize the cost function and provide optimal PIs.

Datasets from two zones of the provided data were used in this paper in order to evaluate the proposed model's accuracy. The seasonality of zone 1 and zone 7 of the provided data was researched. A five-fold cross validation method was used to define the optimal NN structure as well as to estimate the optimal number of the particles of the PSO. Furthermore, being a LUBE-based model, the proposed methodology successfully allowed for an easier and faster PI construction.

Compared to the state-of-the-art BELM model, the proposed methodology managed to efficiently construct higher-quality PIs, by achieving higher *PICP* as well as narrower *PINAW* evaluation metrics. Moreover, the Yam-Chow initialization technique further

Energies **2021**, 14, 5942 21 of 23

improved the training speed of the FFNNs, since fewer iterations are needed for the weights and biases to converge to their global optimal values.

Aiming to further improve and develop the efficiency and the accuracy of the proposed methodology, various possible directions exist.

5.1. Multi-Objective Methodology

The work presented in this paper focuses on minimizing the *CWC* cost function and thus on optimizing a single objective problem. In the future, in order to further highlight the efficiency of the proposed model in real-life problems, the focus should be to develop a multi-objective optimization methodology based on the proposed WT-LUBE-PSO-CWC model. Focusing on evaluating multi-objective optimization problems from different research fields, and adapting them to deal with wind power forecasting problems, could be a possible extension of the proposed methodology.

5.2. Spatio-Temporal Correlation

Recent works aim to highlight the importance of the spatio-temporal correlation between different wind farms' datasets in order to provide more efficient wind power forecasting models. Instead of limiting the input datasets to one wind farm, exploiting different historical or meteorological data from different wind farms could increase the amount of data and consequently improve the accuracy of the proposed model. Developing the proposed method from a spatio-temporal viewpoint and comparing it with novel spatio-temporal-based methodologies, i.e., the calibrated regime-switching method [29], could be a significant extension of our proposed model.

5.3. Data Tests

The proposed methodology relied on the use of the dataset's wind components and the generated normalized wind power values. Further use of meteorological data or the use of a greater amount of historical data could further improve the accuracy of the proposed model as well as further improve its computational cost. Furthermore, adapting the proposed work to more complex data could further improve its accuracy, as well as its adaptability to different situations.

6. Conclusions

In the proposed work, a LUBE method was adopted in order to efficiently provide accurate PIs of wind power predictions. The PSO algorithm was proposed for the optimization process, while the wavelet transform was adopted to perform the preprocessing of the input data.

Compared to the state-of-the-art BELM method, the results of the proposed work are encouraging. The proposed WT-LUBE-PSO-CWC model successfully managed to surpass the BELM model in the majority of the comparisons presented in Section 4. The main advantage of the proposed model is its architecture. Considering the fact that it is a model based on NN technology, it offers a lot of possibilities in its use. By successfully modifying input data for different problems, the proposed model could efficiently adapt to real-life forecasting problems. Thanks to its NN-based technology, the proposed work is not limited by the technical parameters of wind farms. Moreover, its adaptation in a seasonal context showed that the seasonal results follow a specific pattern. This could further allow adapting the forecasting model according to the forecasting season of interest in order to optimize the forecasting results from a seasonal perspective. The proposed combination of different methodologies, not only for the forecasting process, but also for the preprocessing and the optimization processes, offers high development potential that is not limited to only wind power forecasting.

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Energies **2021**, 14, 5942 22 of 23

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Energies **2021**, 14, 5942 23 of 23

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