

# Thin-Film Carbon Nitride (C<sub>2</sub>N)-Based Solar Cell Optimization Considering Zn<sub>1-x</sub>Mg<sub>x</sub>O as a Buffer Layer

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Keywords: Zn<sub>1-x</sub>Mg<sub>x</sub>O, thin-film solar cells, SCAPS-1D

## Abstract:

Carbon nitride (C<sub>2</sub>N), a two-dimensional material, is rapidly gaining popularity in the photovoltaic (PV) research community owing to its excellent properties, such as high thermal and chemical stability, non-toxic composition, and low fabrication cost over other thin-film solar cells. This study uses a detailed numerical investigation to explore the influence of C<sub>2</sub>N-based solar cells with zinc magnesium oxide (Zn<sub>1-x</sub>Mg<sub>x</sub>O) as a buffer layer. The SCAPS-1D simulator is utilized to examine the performance of four Mg-doped buffer layers ( $x = 0.0625, 0.125, 0.1875, \text{ and } 0.25$ ) coupled with the C<sub>2</sub>N-based absorber layer. The influence of the absorber and buffer layers' band alignment, quantum efficiency, thickness, doping density, defect density, and operating temperature are analyzed to improve the cell performance. Based on the simulations, increasing the buffer layer Mg concentration above  $x = 0.1875$  reduces the device performance. Furthermore, it is found that increasing the absorber layer thickness is desirable for good device efficiency, whereas a doping density above  $10^{15} \text{ cm}^{-3}$  can degrade the cell performance. After optimization of the buffer layer thickness and doping density at 40 nm and  $10^{18} \text{ cm}^{-3}$ , the cell displayed its maximum performance. Among the four structures, C<sub>2</sub>N/Zn<sub>0.8125</sub>Mg<sub>0.1875</sub>O demonstrated the highest PCE of 19.01% with a significant improvement in open circuit voltage (V<sub>oc</sub>), short circuit density (J<sub>sc</sub>), and fill factor (FF). The recorded results are in good agreement with the standard theoretical studies.

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## Article

# Thin-Film Carbon Nitride (C<sub>2</sub>N)-Based Solar Cell Optimization Considering Zn<sub>1-x</sub>Mg<sub>x</sub>O as a Buffer Layer

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**Abstract:** Carbon nitride (C<sub>2</sub>N), a two-dimensional material, is rapidly gaining popularity in the photovoltaic (PV) research community owing to its excellent properties, such as high thermal and chemical stability, non-toxic composition, and low fabrication cost over other thin-film solar cells. This study uses a detailed numerical investigation to explore the influence of C<sub>2</sub>N-based solar cells with zinc magnesium oxide (Zn<sub>1-x</sub>Mg<sub>x</sub>O) as a buffer layer. The SCAPS-1D simulator is utilized to examine the performance of four Mg-doped buffer layers ( $x = 0.0625, 0.125, 0.1875, \text{ and } 0.25$ ) coupled with the C<sub>2</sub>N-based absorber layer. The influence of the absorber and buffer layers' band alignment, quantum efficiency, thickness, doping density, defect density, and operating temperature are analyzed to improve the cell performance. Based on the simulations, increasing the buffer layer Mg concentration above  $x = 0.1875$  reduces the device performance. Furthermore, it is found that increasing the absorber layer thickness is desirable for good device efficiency, whereas a doping density above  $10^{15} \text{ cm}^{-3}$  can degrade the cell performance. After optimization of the buffer layer thickness and doping density at 40 nm and  $10^{18} \text{ cm}^{-3}$ , the cell displayed its maximum performance. Among the four structures, C<sub>2</sub>N/Zn<sub>0.8125</sub>Mg<sub>0.1875</sub>O demonstrated the highest PCE of 19.01% with a significant improvement in open circuit voltage ( $V_{oc}$ ), short circuit density ( $J_{sc}$ ), and fill factor ( $FF$ ). The recorded results are in good agreement with the standard theoretical studies.

**Keywords:** Zn<sub>1-x</sub>Mg<sub>x</sub>O; thin-film solar cells; SCAPS-1D



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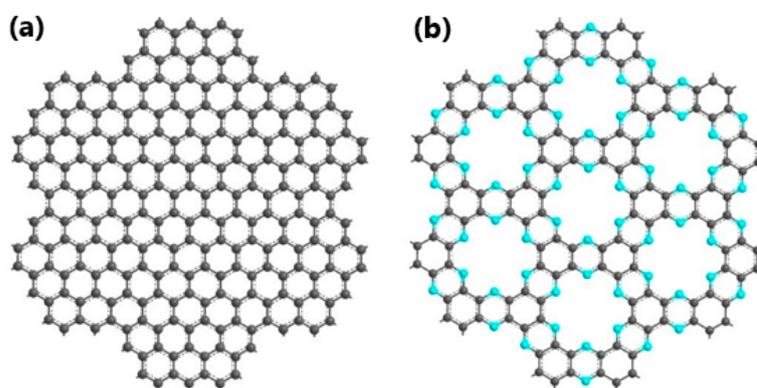
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## 1. Introduction

The excessive use of fossil fuels is a major contributor to the global warming phenomenon, making renewable energy a better alternative to meet our energy needs. Solar energy is one of the most abundant, environmentally friendly and sustainable non-conventional sources [1]. The incident sunlight can be converted directly into useful electrical energy using photovoltaic (PV) technology. The price of PV modules have declined by 80%, and their installation capacity has increased rapidly over the past decade, from 40 GW to over 600 GW [2]. This breakthrough in the PV industry has occurred due to the advancement in fabrication processes and materials to be implemented in solar cell structures. Currently, silicon is the most common material used in the fabrication of PV modules. Although silicon is a widely available element in nature in the form of silicon dioxide (SiO<sub>2</sub>), processing it requires intensive energy [3]. Alternative solar cell materials, such as CdTe [4], GaAs [5], CIGS [6], perovskite, and organic materials [7] have also demonstrated high efficiencies, but they still have some disadvantages, including a high manufacturing cost, toxic nature, low thermal and chemical stability, and a shorter outdoor

life [8,9]. Developing novel materials has always been a driving factor for economic, social, and cultural progress. The current focus in the research on sustainable energy is on preparing materials that are cyclic and omnipresent.

In recent years, the use of two-dimensional (2D) materials in electronics, optoelectronics, batteries [10–12], and photovoltaic cells [13,14] has become increasingly popular. Among 2D materials, graphene has grabbed the attention of the worldwide research community due to its promising properties [15]. In the modern age of nanotechnology, the vast potential of graphene has opened new ways to develop other 2D materials for future technologies. For the first time in 2015, an academic research team in South Korea synthesized nitrogenated holey-two graphene ( $C_2N$ -h2D) by using a simple wet-chemical reaction [16]. The  $C_2N$ -h2D crystal was prepared by introducing nitrogen (N) atoms into a dense network of covalently bonded carbon atoms. The crystal network of carbon atoms can easily accommodate N-atoms due to their atomic size and five-electron valence structure ( $sp^2$  hybridization), as shown in Figure 1a,b. The addition of nitrogen to the carbon lattice results in a significant improvement in the properties of carbon materials, such as thermal conductivity, band gap, and chemical conductivity. Additionally, the phonon modes of  $C_2N$  indicate high structural stability, which can be useful for generating high energy for photovoltaic cells [17]. To the best of our knowledge,  $C_2N$  as a layer has not yet featured in the fabrication of standard PV technologies; however, theoretical studies are limited to highlighting their basic physical properties. Therefore, it is necessary to simulate solar cells before fabricating them in the laboratory. Zhou et al. have performed a numerical study using five window layer materials coupled with the  $C_2N$  absorber layer, among which the CdS/ $C_2N$  heterojunction structure displayed the best efficiency of above 17% [18]. Tsoeu et al. found a 2D-based GaS/ $C_2N$  heterostructure to be a suitable alternative to lead-containing materials and reported their proposed device efficiency as 17.8% [12]. Yasin et al. performed a numerical study on  $C_2N$ -based solar cells using four different buffer layers and attained a best efficiency of 18.57% for an IGZO-based device [19].



**Figure 1.** Comparison of the crystal structures of (a) graphene (b)  $C_2N$ -h2D. Adapted and modified from [16].

In thin-film solar cells (TFSCs), the buffer layer contributes to form a p-n junction with the absorber layer while allowing maximum light penetration into the junction and the absorber layer. It improves the band alignment and assists in the flow of photogenerated charge carriers from the absorber layer to the back electrode [20]. Moreover, it plays an essential role in minimizing the absorption of short wavelengths and the recombination at the interface between the buffer and the absorber layers [21]. In recent studies on  $C_2N$ -based solar cells, CdS and IGZO have been utilized as electron transport layers (ETLs) [18,19]. The presence of cadmium in CdS makes it undesirable to be used in solar cells, while IGZO leads to higher manufacturing costs because it contains rare earth metals such as indium and gallium. Therefore, selecting an appropriate buffer layer is essential for efficient and cost-effective  $C_2N$ -based solar cells. In terms of cost and efficiency, Zn-based compounds are considered the most promising alternatives. According to a research group based at

Colorado State University, losses due to short wavelengths can be largely eliminated via the ZMO window layer [22]. Ke et al. have reported that the concentration of Mg in  $Zn_{1-x}Mg_xO$  directly affects the bandgap, conduction band alignment, and Fermi-level position of the alloy's structure [23]. Bahfir et al. developed a CZTS-based solar cell by replacing the CdS and ZnO ETLs with ZnMgO as a single-layer buffer material and achieved a better PCE of 11.50% [24]. Ren et al. constructed a CdTe-based thin solar cell by depositing a bilayer of zinc magnesium oxide (ZnMgO) on tin oxide ( $SiO_2$ ) and reported an improved device efficiency of 16.76% [25]. Ren et al., in their separate study, used RTA-treated ZnMgO for CdTe solar cells and obtained a PCE of 15.7% [26]. Shahram et al. proposed a kesterite solar cell structure with a 50 nm-thick layer of  $Zn_{0.81}Mg_{0.19}O$  with an achieved efficiency of 17.05% [27].

In this work, we aimed to investigate  $C_2N$ -based solar cells structured with four Mg-doped zinc magnesium oxide ( $Zn_{1-x}Mg_xO$ ) buffer layers in the SCAPS-1D simulation software. The doping concentration of Mg varied from  $x = 0.0625$  to  $x = 0.25$  to achieve the best band alignment. The absorber and buffer layers' thickness, doping concentration, and defect concentration are investigated with a deep understanding of the device's internal architecture. This study also focuses on the impact of interface defects and temperature on solar cell performance.

## 2. Numerical Modeling and Simulation Parameters

The basic architecture of the proposed  $C_2N$ -based solar cell structure (Al/TCO/ $Zn_{1-x}Mg_xO/C_2N/Ni$ ) is shown in Figure 2. Simulations were conducted via the one-dimensional solar cell capacitance simulator SCAPS-1D (version 3.3.10). The SCAPS-1D was developed by Marc Burgelman and his colleague at the University of Gent, Belgium [28]. This software solves three basic equations for semiconductor devices, namely the Poisson equation and continuity equations for electrons and holes, as shown in Equations (1)–(3) [29,30], respectively.

$$\text{Poisson equation : } \frac{\partial}{\partial x} \left( \epsilon_0 \epsilon_r \frac{\partial \Psi}{\partial x} \right) = -q \left( p - n + N_D^+ + N_A^- + \frac{\rho}{q} \right) \quad (1)$$

$$\text{Continuity equation for electrons : } - \left( \frac{1}{q} \right) \frac{\partial J_n}{\partial x} - u_n + G = \frac{\partial n}{\partial t} \quad (2)$$

$$\text{Continuity equation for holes : } - \left( \frac{1}{q} \right) \frac{\partial J_p}{\partial x} - u_p + G = \frac{\partial p}{\partial t} \quad (3)$$

where  $\Psi$  is the wave function for electrostatic potential, and  $\epsilon_0$  and  $\epsilon_r$  are the permittivity of free space and the relative permittivity, respectively. The density of the defect charge is denoted by  $\rho$ , symbols  $n$  and  $p$  represent the free carrier concentrations for electrons and holes, the generation rate is denoted by  $G$ , and the ionized donor and acceptor densities are labelled as  $N_D^+$  and  $N_A^-$ , respectively. In addition,  $J_n$  and  $J_p$  represent the current densities of the electron and hole, respectively. The SCAPS-1D is capable of performing in a variety of conditions, such as light and dark, different device operating temperatures and rear-contact voltages, and integrating various interfaces states. The program solves the above semiconductor equations by using input parameters that are appropriate for the working conditions and generating output parameters that represent the solar cell performance. This research focus on the investigation of key performance parameters represented by open-circuit voltage ( $V_{oc}$ ), short-circuit current density ( $J_{sc}$ ), fill factor ( $FF$ ), and power conversion efficiency ( $PCE$ ) to evaluate the performance of the solar cell.



**Table 2.** Interface layer settings for the SCAPS simulation.

Parameters	TCO/ZMO	ZMO/C <sub>2</sub> N
Defect type	Neutral	Neutral
Capture cross section of electrons (cm <sup>2</sup> )	1 × 10 <sup>-19</sup>	1 × 10 <sup>-19</sup>
Capture cross section of holes (cm <sup>2</sup> )	1 × 10 <sup>-19</sup>	1 × 10 <sup>-19</sup>
Energetic distribution	Single	Single
Energy level with respect to E <sub>v</sub> (eV)	0.6	0.6
Major carrier barrier height relative to E <sub>f</sub> (eV)	SCAPS	SCAPS
Major carrier barrier height relative to E <sub>v</sub> (eV)	SCAPS	SCAPS

**Table 3.** Input parameters used for front and back contacts in the simulation.

Parameters	Back-Contact Metal Electrode	Front-Contact Metal Electrode
Surface recombination velocity of electrons (cms <sup>-1</sup> )	10 <sup>5</sup>	10 <sup>7</sup>
Surface recombination velocity of holes (cms <sup>-1</sup> )	10 <sup>7</sup>	10 <sup>5</sup>
Work function (eV)	5.35 Ni (111) [34]	4.06 (Al) [34]
Working temperature (K)	300	

### 3. Results and Discussion

#### 3.1. Energy Band Alignment

The band alignment of semiconductor materials is crucial in determining solar cells' performance. When two dissimilar semiconductor materials combine in a heterojunction structure, a discontinuity in the conduction band (CB) forms. These misalignments are represented as the conduction band offset (CBO). The values of the CBO at the interface of the absorber layer and the buffer layer are listed in Table 4, and are calculated using the following equation:

$$\text{CBO} = (\chi_{\text{C}_2\text{N}} - \chi_{\text{ZMO}}) \quad (4)$$

**Table 4.** CBO of C<sub>2</sub>N/ZMO heterostructures.

Buffer Layer	CBO (eV)
C <sub>2</sub> N/Zn <sub>1-x</sub> Mg <sub>x</sub> O (x = 0.0625)	-0.02
C <sub>2</sub> N/Zn <sub>1-x</sub> Mg <sub>x</sub> O (x = 0.125)	0.05
C <sub>2</sub> N/Zn <sub>1-x</sub> Mg <sub>x</sub> O (x = 0.1875)	0.21
C <sub>2</sub> N/Zn <sub>1-x</sub> Mg <sub>x</sub> O (x = 0.25)	0.39

Generally, the band offset is of two types: (i) cliff and (ii) spike. Cliff (negative CBO) will be generated if the CB level of the C<sub>2</sub>N layer is above the CB of the ZMO; otherwise, spike (positive CBO) will be formed, as illustrated in Figure 3a–d. The cliff offset reduces the built-in potential of the cell, while the spike offset increases it. In a C<sub>2</sub>N/ZMO heterostructure, as the Mg concentration increases from x = 0.0625 to x = 0.1875, the band gap of Zn<sub>1-x</sub>Mg<sub>x</sub>O increases, which improves the energy band alignment and enhances the solar cell performance. Whereas at x = 0.25, the increase in band gap causes a large CBO, which reduces the efficiency. The interface between the C<sub>2</sub>N and ZMO (0.0625) forms a small cliff (negative CBO) of -0.02 eV. Although cliff does not hinder the flow of charge carriers from the absorber to the buffer layer, it decreases the built-in potential, which subsequently reduces the charge carriers' separation at the interface. A minute spike (CBO of 0.05 eV) at the C<sub>2</sub>N/ZMO (x = 0.125) interface causes an increase in the built-in potential, which increases the flow of electrons and improves the cell's performance as

compared to the first structure. A moderate spike (CBO of 0.21 eV) at the  $C_2N/ZMO$  ( $x = 0.1875$ ) further enhances the built-in potential at the heterojunction, which hinders the photogenerated charge carriers from going back to the junction interface and suppresses charge recombination, hence improving the device performance. Moreover, a large spike at the interface between  $C_2N$  and  $ZMO$  ( $x = 0.25$ ) creates a large built-in potential; it also significantly hinders the electrons from flowing through the junction. Thus additional drift fields are needed to ensure the flow of electrons through the junction, consequently degrading the solar cell performance.

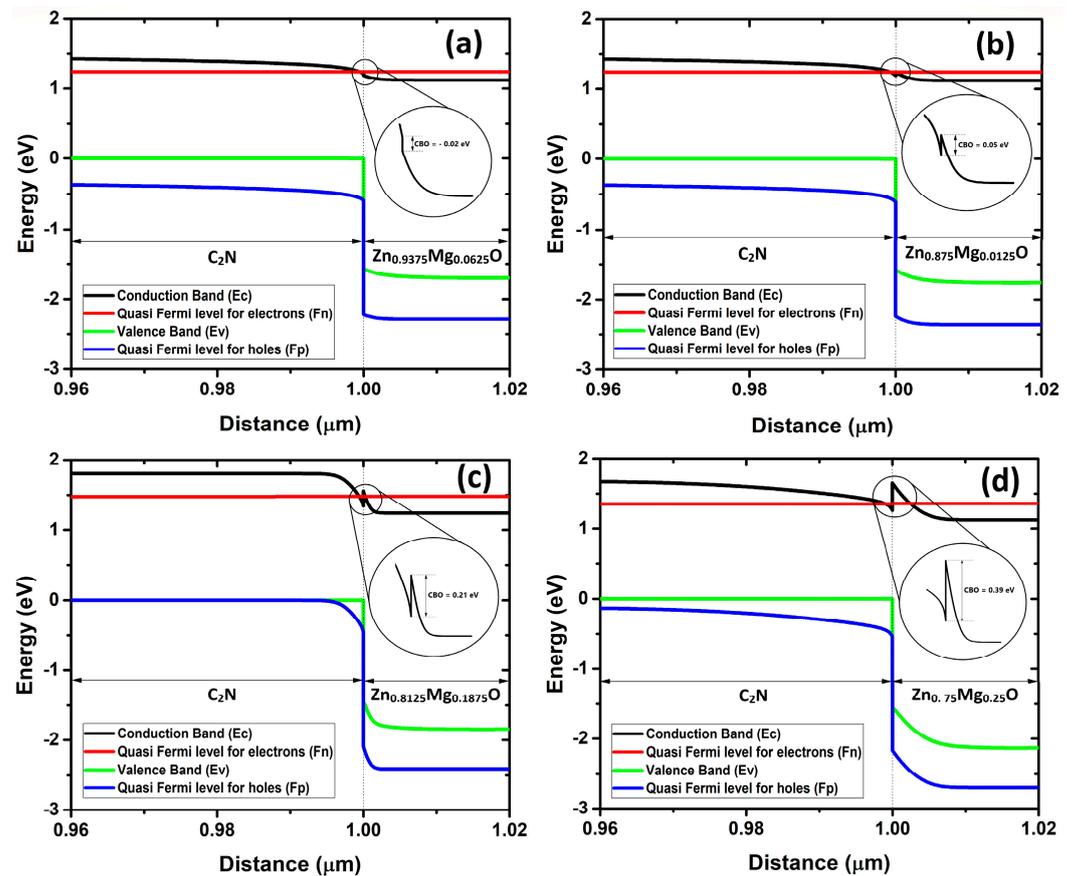


Figure 3. (a–d) Energy band alignment at the  $C_2N/ZMO$  interfaces.

Furthermore, the absorption behavior of the investigated buffer layers indicates that the  $QE$  improves as the  $Mg$  doping of the  $ZMO$  layer increases from  $x = 0.0625$  to  $x = 0.1875$ , as shown in Figure 4. Below 700 nm, the  $QE$  response to the incident light spectrum displays a noticeable variation for various buffer layers. On the other hand, when the  $Mg$  concentration increases to  $x = 0.25$  a CBO of 0.39 eV is formed which produces a large spike at the heterojunction of the two layers. This large spike causes huge hurdles in the movement of electrons from the absorber to the buffer layer, which in turn increases recombination. The increase in the recombination rate reduces the amount of photogenerated charge carriers collected at the back electrode of the solar cell, which drastically affects the  $QE$  and reduces it.

Therefore, the energy band alignment of  $C_2N/ZMO$  structures demonstrates that a spike (positive CBO) interface helps in improving cell performance. However, a large spike (overly positive CBO) creates a barrier for the photogenerated charge carriers, lowering the short circuit current ( $J_{sc}$ ) Figure 5 and efficiency.

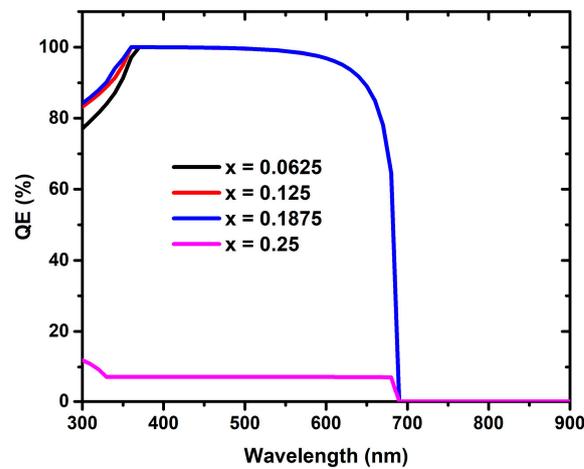


Figure 4. Quantum efficiency (QE) behavior of the buffer layers under the light spectrum.

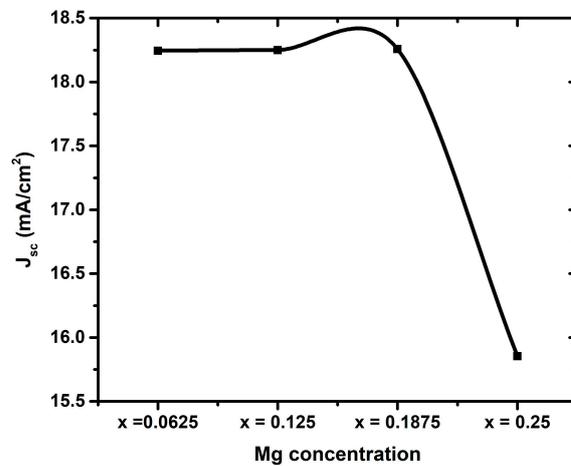
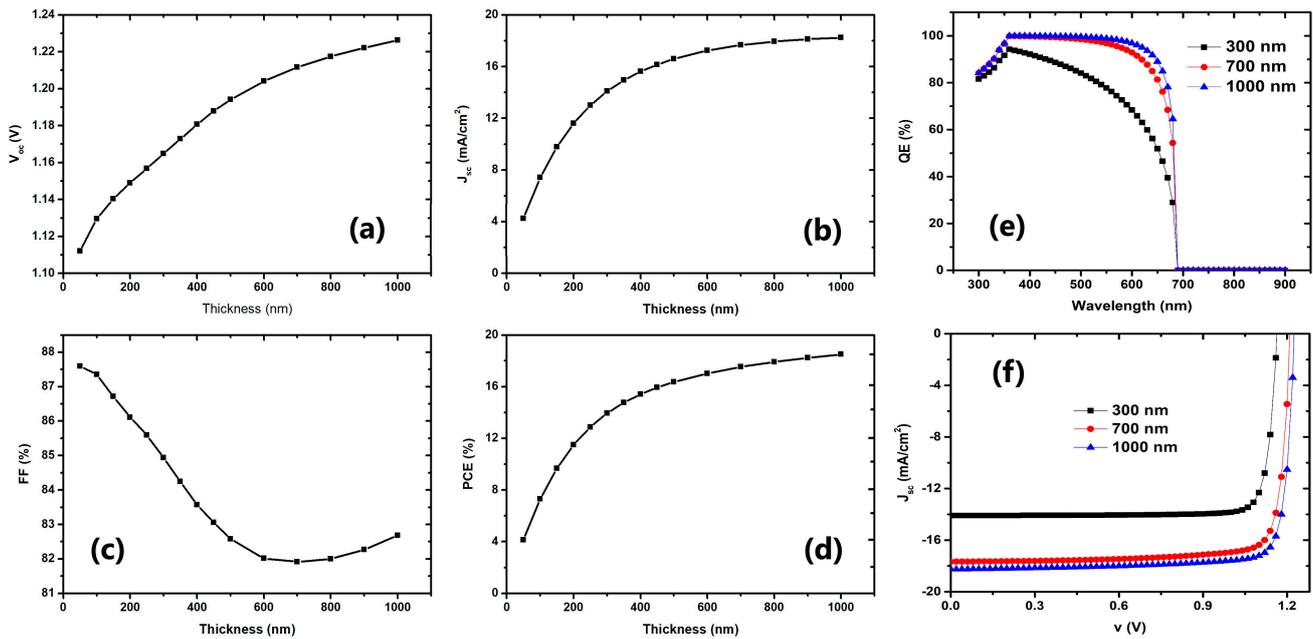


Figure 5. Variation in the short circuit current ( $J_{sc}$ ) by increasing the Mg concentration in  $Zn_{1-x}Mg_xO$ .

### 3.2. Thickness Optimization of the $C_2N$ Layer

The absorber layer thickness significantly influences the overall device efficiency [9,18,35]. In solar cells, an absorber layer with a thickness of a few hundred nanometers is sufficient for efficient photocurrent generation. We performed our simulations by varying the absorber layer thickness from 50 nm to 1000 nm. For a  $C_2N/ZMO$  ( $x = 0.1875$ ) structure, the essential PV parameters,  $V_{oc}$ ,  $J_{sc}$ , and  $PCE$ , improved, as shown in Figure 6a,b,d. Above a thickness of 500 nm, the photogenerated charge carriers increased; however, as we increased the thickness to a maximum of 1000 nm, a partial recombination of the charge carriers occurred in the  $C_2N$  layer, causing saturation in the performance. On the other hand, the fill factor ( $FF$ ) demonstrates unusual variation when increasing the thickness of the  $C_2N$  layer, as shown in Figure 6c. It starts with a downtrend but gradually increases from a 700 nm thickness. Similar behavior was observed in the previously reported literature on  $C_2N$  and perovskite [9,19]. It can be ascribed to the charge carriers' diffusion length, which changes the series resistance and decreases the internal power. From 50 nm to 700 nm, the absorber layer thickness is larger than the diffusion length, hence recombination takes place, which causes the series resistance to increase and the internal power to deplete, leading to a drop in  $FF$ . Above 700 nm, the absorption increases as the diffusion length exceeds the absorber layer thickness, and the  $FF$  rises again.

In addition, the positive impact of the absorber layer on solar cell performance in terms of quantum efficiency ( $QE$ ) and short circuit current ( $J_{sc}$ ) can be seen in Figure 6e,f, where increasing  $C_2N$  thickness improves the absorption process and increases electron-hole pairs generation. Thus, the optimum device performance was obtained at a thickness of 1000 nm with the following parameters:  $PCE$  of 18.61 %,  $V_{oc}$  of 1.23 V,  $J_{sc}$  of 18.25 mA/cm<sup>2</sup>, and  $FF$  of 83.16 %.

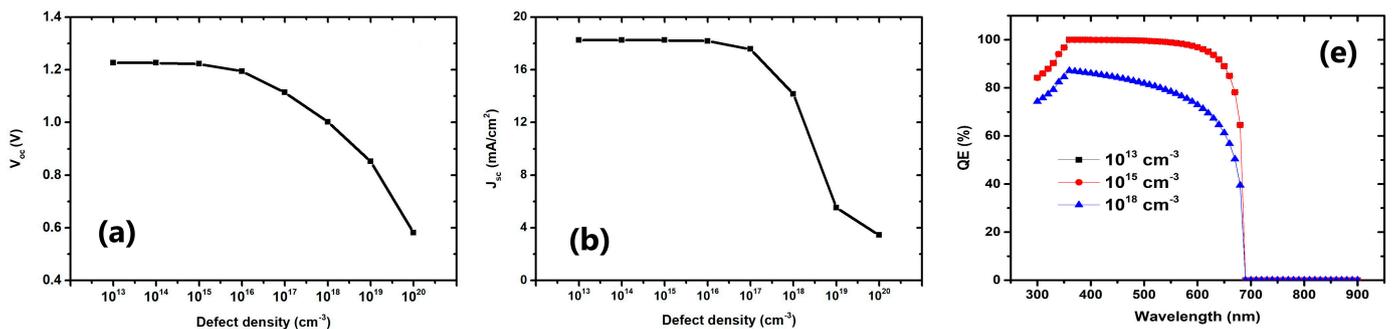


**Figure 6.** (a–d) Influence of varying  $C_2N$  thickness on PV parameters. (e,f) QE and J–V behavior with varied  $C_2N$  thickness.

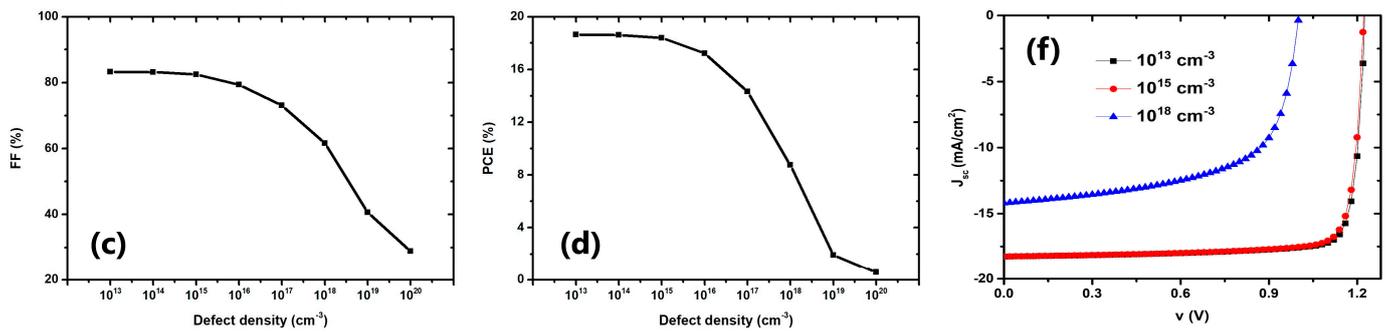
### 3.3. Impact of $C_2N$ Defect Density

As a member of the graphene family,  $C_2N$  may contain defect points, such as vacancies, interstitial atoms, and impurities [36]. Some deep defect points in  $C_2N$  could contribute to optical absorption and reduce the band gaps, while others negatively impact the  $C_2N$  band structure [37]. The presence of deep defect points in the absorber layer may trap the photogenerated charge carriers and block them from reaching the back contact, thereby reducing the device's performance. Experimental studies have found graphene-like materials to have defect densities varying from  $10^{10} \text{ cm}^{-3}$  to  $10^{14} \text{ cm}^{-3}$  [38,39]. Moreover, several articles in the literature reported on the impact of defect density in SCAPS-simulation ranges from  $10^{13} \text{ cm}^{-3}$  to  $10^{20} \text{ cm}^{-3}$  [40,41]. In this study, the  $C_2N$  layer is examined at three defect levels: low, average, and deep, from  $10^{13} \text{ cm}^{-3}$  to  $10^{20} \text{ cm}^{-3}$ . According to the simulated results, the solar cell parameters sharply decrease by increasing the defect density above  $10^{15} \text{ cm}^{-3}$ , as illustrated in Figure 7a–d. The sharp decrease in  $V_{oc}$  and  $J_{sc}$  with increasing defect density is ascribed to high series resistance and poor fill factor [18].

Furthermore, the bandgap tuning is caused by the increase in defect density which deteriorates the light absorption process [19], thereby adversely impacting the quantum efficiency (QE) and the current–voltage curve (J–V) of the cell, as can be seen from Figure 7e,f. Although simulating solar cell devices at an extremely low defect density exhibits high performance, it is challenging to develop such devices experimentally [42]. Therefore, we performed our simulations at a defect density of  $10^{14} \text{ cm}^{-3}$  with a recorded PCE of 18.61%.



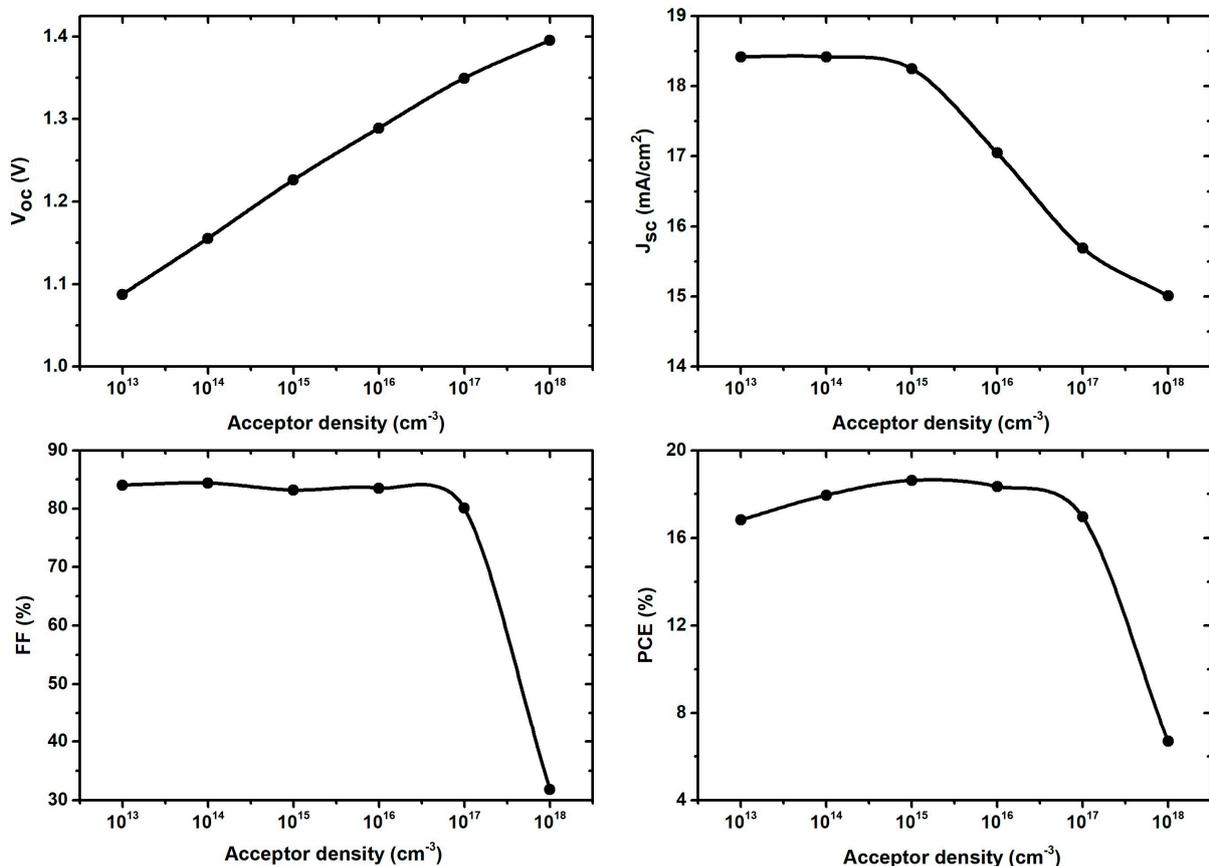
**Figure 7.** Cont.



**Figure 7.** (a–d) Variation in the PV parameters of C<sub>2</sub>N with defect density. (e,f) QE and current-voltage curve (J–V) behavior with varied C<sub>2</sub>N-defect density.

### 3.4. Influence of C<sub>2</sub>N-Doping Density

Numerous studies have indicated that doping in the absorber layer improves the overall performance of the solar cell [18,19,43,44]. However, doping above a certain level could enable the structure to develop a depletion region forced by an internal voltage and deteriorate the cell's performance [43]. Such a depletion region potentially traps free charge carriers and changes the electronic behavior of the material, consequently degrading the solar cell efficiency. We varied the acceptor doping level of C<sub>2</sub>N from  $1 \times 10^{13} \text{ cm}^{-3}$  to  $1 \times 10^{18} \text{ cm}^{-3}$ . The variation in the solar cell performance parameters with an increase in the doping level is shown in Figure 8. The  $V_{oc}$  increases exponentially as the doping value increases. Above  $10^{15} \text{ cm}^{-3}$ ,  $J_{sc}$  declines drastically due to the high recombination rate and the increase in the series resistance of the cell, resulting in poor performance. According to our simulations, the optimum acceptor density level for C<sub>2</sub>N is selected at  $10^{15} \text{ cm}^{-3}$ , with an achieved PCE of 18.61%.



**Figure 8.** Variation in PV parameters by varying the C<sub>2</sub>N doping concentration.

### 3.5. Thickness Optimization of the Buffer Layer

In a  $C_2N/ZMO$  structure, incident light passes through the buffer layer into the absorber layer. Therefore, optimizing the buffer layer thickness is an essential step for improving the photogeneration process in the cell. In this study, the performance of  $C_2N$ -based solar cells is investigated by varying the buffer layer thickness in the range of 10 nm to 100 nm while keeping the thickness of the absorber layer constant at 1000 nm. As shown in Figure 9, when the thickness of the ZMO ( $x = 0.1875$ ) layer increases, the  $V_{oc}$ ,  $J_{sc}$ ,  $FF$ , and  $PCE$  decline after reaching the maximum point. This behavior is due to the high absorption of photons in the buffer layer region. Therefore, fewer photons reach the junction, which limits the generation of electron-hole pairs. Generally, a very thin buffer layer allows a high level of photon transmittance. However, two factors primarily prevent reducing the buffer layer thickness, i.e., the Schottky barrier structure, due to which the device performance could reverse, and the fabrication limitation [19]. Therefore, the optimum device performance is obtained at a thickness of 40 nm with a  $PCE$  of 18.67 %.

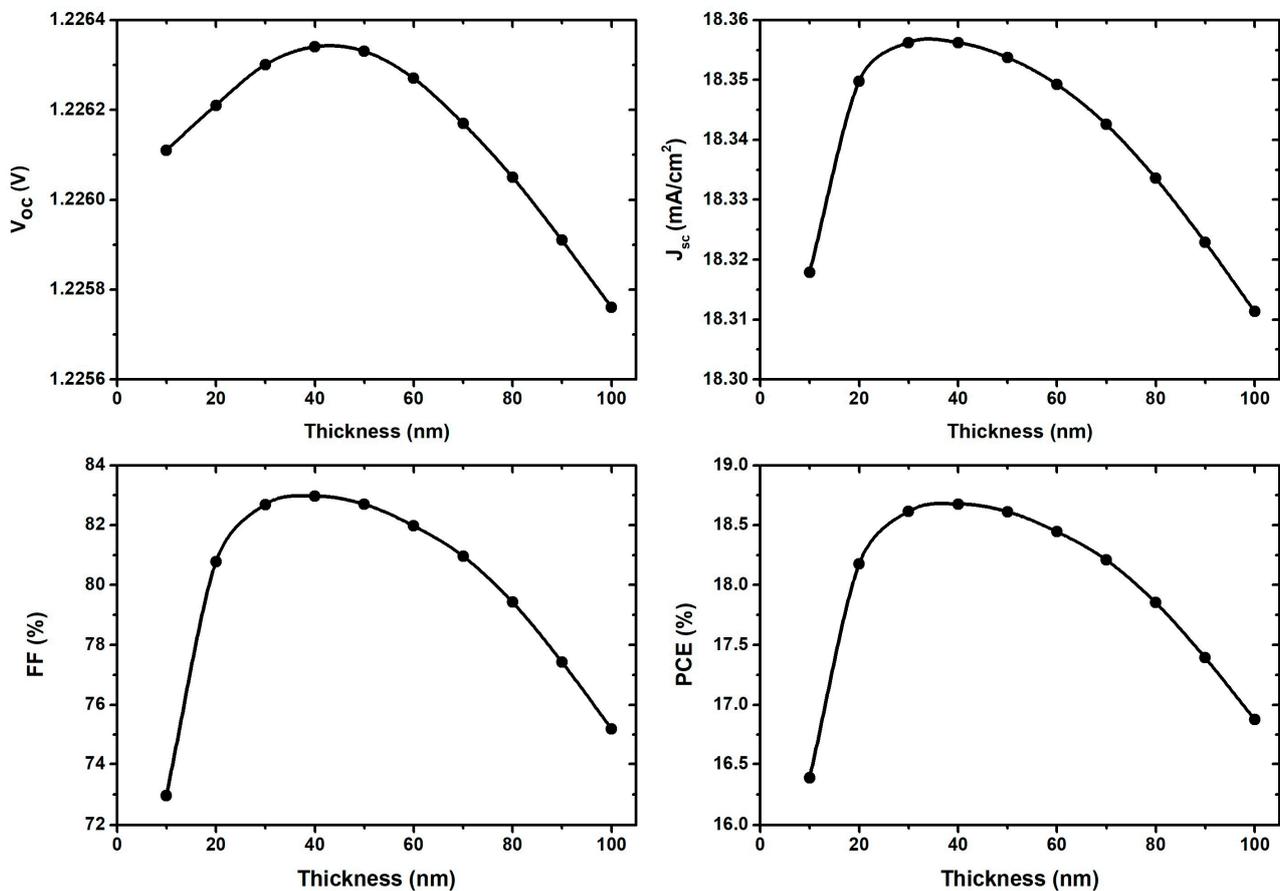


Figure 9. Solar cell performance parameters with varying ZMO thickness.

### 3.6. Optimization of the Buffer Layer Doping Density

We investigated the cell performance by varying the doping concentration of ZMO from  $10^{13} \text{ cm}^{-3}$  to  $10^{20} \text{ cm}^{-3}$  while keeping the thickness of the absorber and the buffer layers constant at 1000 nm and 40 nm, respectively. The variation in the device performance parameters of the ZMO ( $x = 0.1875$ )-based structure is displayed in Figure 10, where the  $V_{oc}$  sharply declines after  $10^{16} \text{ cm}^{-3}$ . When the doping concentration increased from  $10^{15} \text{ cm}^{-3}$  to  $10^{18} \text{ cm}^{-3}$ , the  $J_{sc}$ ,  $FF$ , and  $PCE$  improved. According to the Moss–Burstein effect, semiconductor bandgaps can slightly increase with high doping, providing sufficient charge carriers and increasing conductivity [44]. The optimum recorded  $PCE$  of 19.01% is found at a donor concentration of  $10^{18} \text{ cm}^{-3}$ .

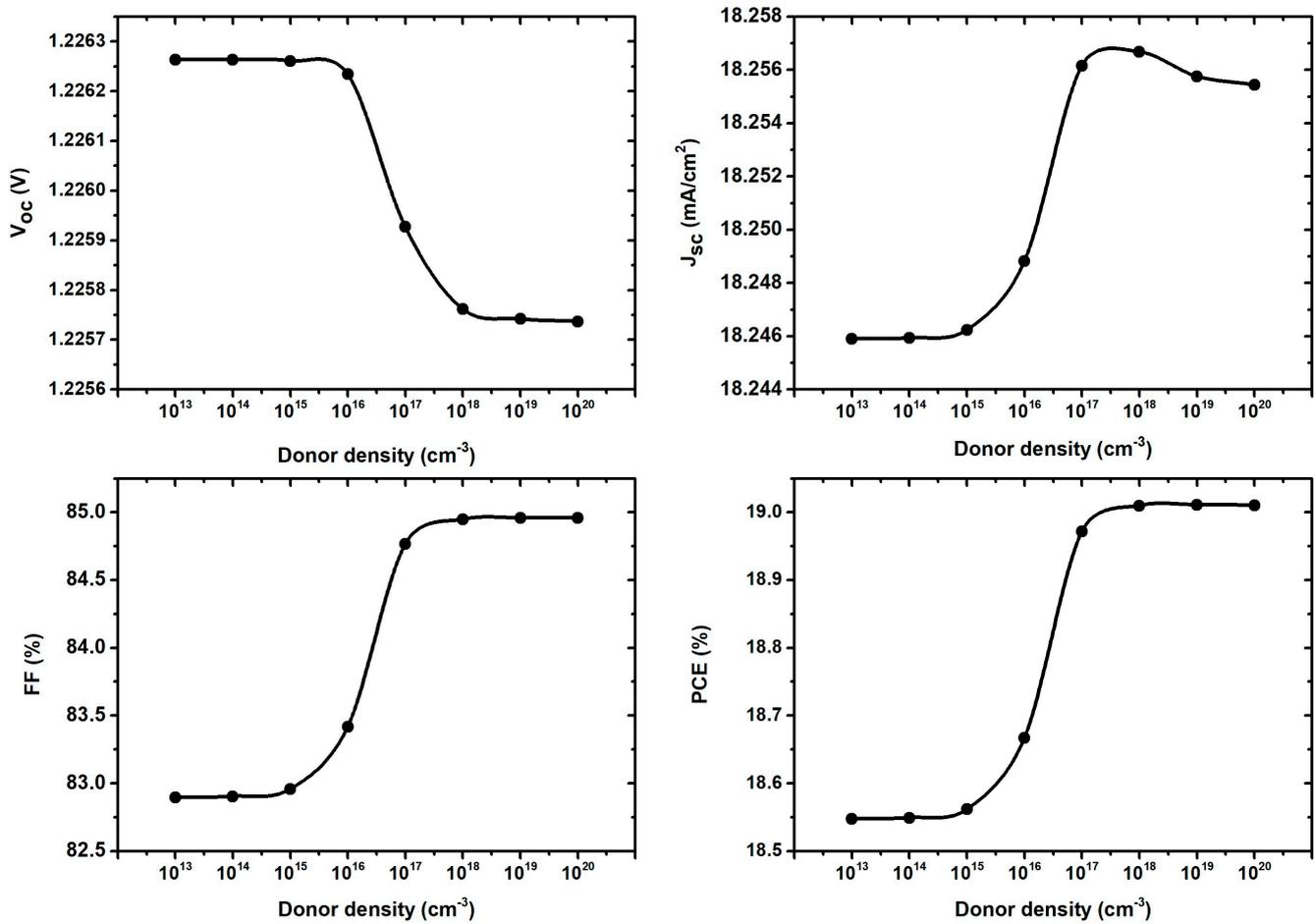


Figure 10. Variation in the PV parameters by increasing the buffer layer doping density.

The simulation results for  $C_2N$ -based solar cells revealed that the performance parameters improved with a buffer layer Mg concentration from  $x = 0.0625$  to  $x = 0.1875$ , as summarized in Table 5. Among the investigated structures, the  $C_2N/ZMO$  ( $x = 0.25$ ) acquires the lowest  $PCE$  of 17.71%, while the  $C_2N/ZMO$  ( $x = 0.1875$ ) yields the highest  $PCE$  of 19.01%. This value is higher than previously reported CdS and IGZO-containing  $C_2N$ -based solar cells [18,19].

Table 5.  $C_2N/ZMO$ -based solar cell parameters after optimization.

Simulated Parameters	$Zn_{1-x}Mg_xO$			
	$x = 0.0652$	$x = 0.125$	$x = 0.1875$	$x = 0.25$
$V_{oc}$ (V)	1.23	1.23	1.23	1.21
$J_{sc}$ (mA/cm <sup>2</sup> )	18.24	18.25	18.26	18.23
FF (%)	84.89	84.94	84.96	79.25
$PCE$ (%)	18.98	19	19.01	17.71

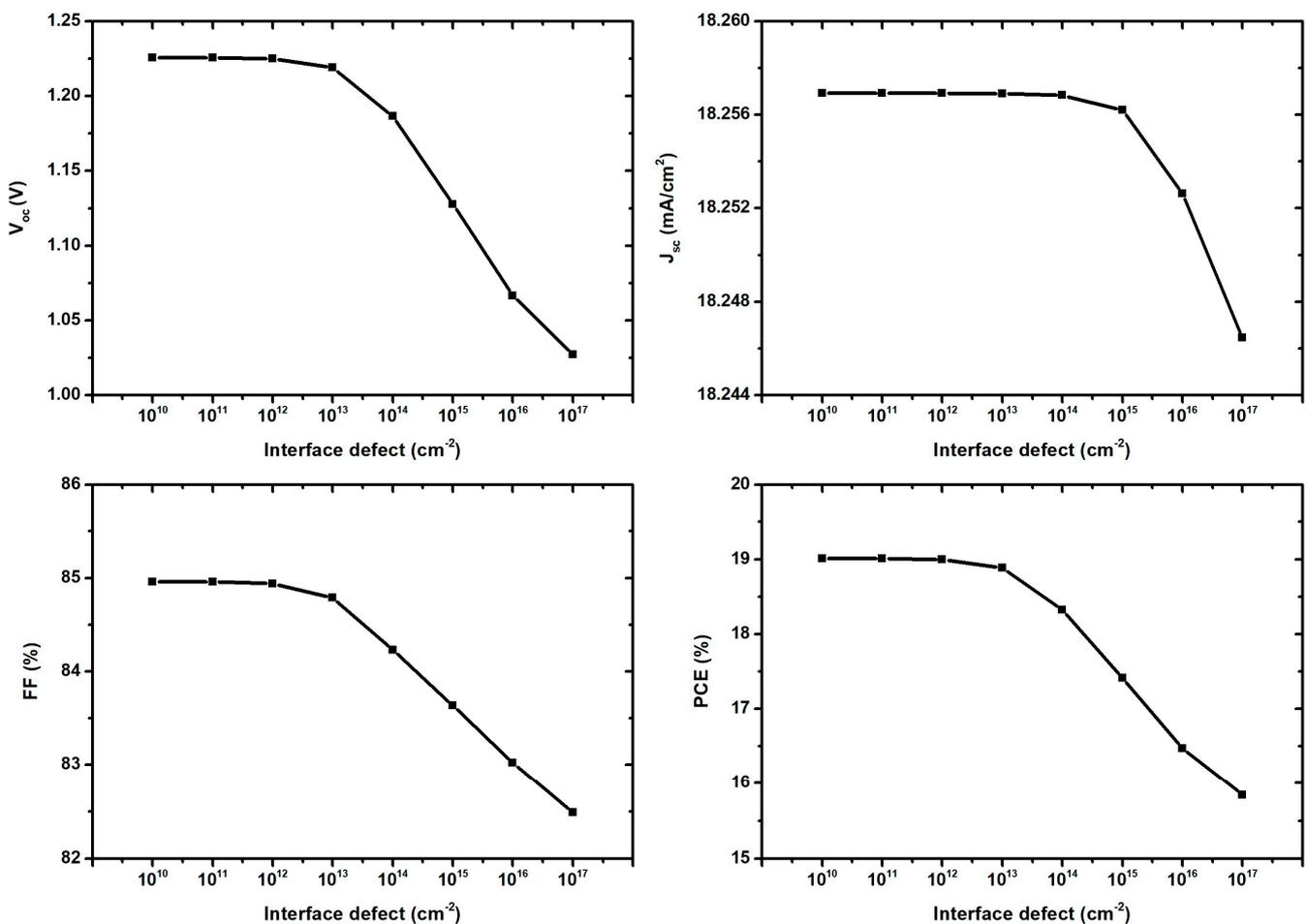
### 3.7. Effect of the Interface Defect of $C_2N/ZMO$

In solar cells, interface defects create recombination centers and traps, which prevent charge carriers from reaching the back contact. In this paper, the impact of interface defects on  $C_2N$ -based solar cells is examined by changing their value from  $10^{13} \text{ cm}^{-2}$  to  $10^{20} \text{ cm}^{-2}$ . As illustrated in Figure 11, the efficiency of an  $x = 0.1875$ -based structure decreased from

19.01% to 15.84% at  $10^{13} \text{ cm}^{-2}$  to  $10^{20} \text{ cm}^{-2}$ , respectively. This drop in *PCE* is attributed to the Shockley—Read—Hall (SRH) recombination process, as shown in Equation (5) [45,46].

$$\Re^{SRH} = \frac{\vartheta \sigma_n \sigma_p N_T [np - n_i^2]}{\sigma_p [p - p_1] + \sigma_n [n + n_1]} \quad (5)$$

where  $\vartheta$  indicates the thermal velocity of an electron, and  $\sigma_n$  and  $\sigma_p$  represent the electrons and holes capture cross-sections, respectively.  $N_T$  symbolizes the number of defects per unit volume,  $n_i$  is the intrinsic number density,  $n$  and  $p$  denote the concentration of electrons and holes at equilibrium, and  $n_1$  and  $p_1$  are the concentrations of electrons and holes in the trap defect and valence band, respectively. According to Equation (5), it appears that increasing defects can cause trapping centers at the interface for charge carriers to recombine, resulting in the degradation of solar cell performance.



**Figure 11.** Variation in PV parameters for different defects at the  $\text{C}_2\text{N}/\text{ZMO}$  interface.

### 3.8. Impact of Temperature Variation on the Device Performance

Solar cells are temperature-sensitive devices, thereby high operating temperatures significantly lower their overall performance [30,47–49]. In TFSc, the rise in operating temperature leads to an increase the recombination rate, which heats up the cell and deteriorates its overall performance [50]. We examined the stability of the  $\text{C}_2\text{N}/\text{ZMO}$  (0.1875)-based cell by implementing an operating temperature in the range of 300 k to 500 k. The PV parameters, such as  $V_{oc}$ ,  $J_{sc}$ ,  $FF$ , and  $PEC$  sharply decreased with the rise in temperature, as shown in Figure 12a–d. At the given temperatures, the efficiency decreased from 19.01% to 10.17% at 300 k and 500 k, respectively. All other structures (not shown) exhibited similar behavior. The sharp drop in performance parameters is attributed to the

high operating temperatures, which deformed the cell's layers, shortened the diffusion length, and caused a weak interlayer connection. As a result, increasing the recombination rate and series resistance hinders the flow of photogenerated charge carriers from reaching the back contact and degrades solar cell efficiency.

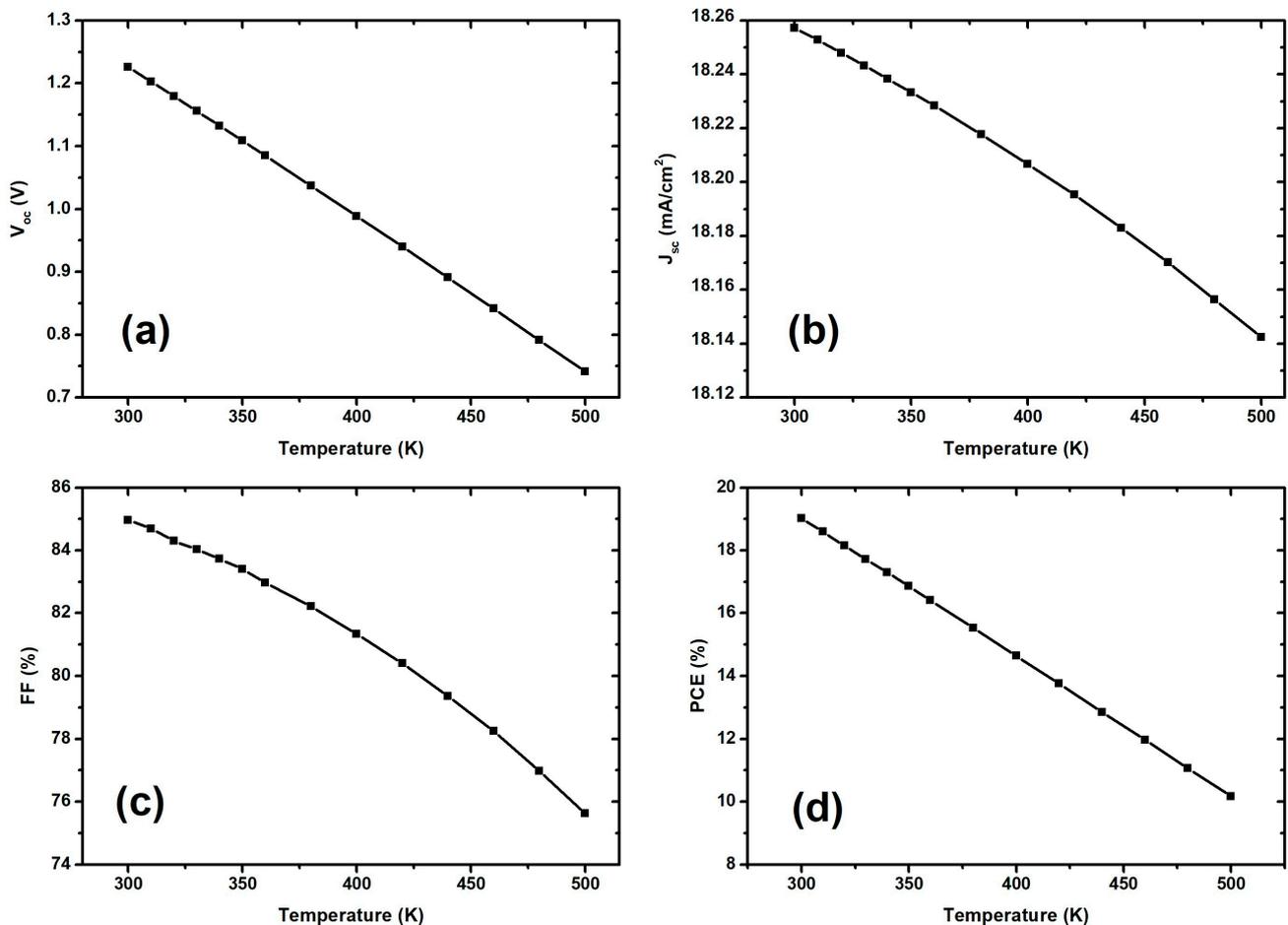


Figure 12. Impact of temperature on C<sub>2</sub>N-based solar cell performance.

#### 4. Conclusions

This study presents the detailed numerical simulations of C<sub>2</sub>N-based solar cells with the (Al/TCO/Zn<sub>1-x</sub>Mg<sub>x</sub>O/C<sub>2</sub>N)/Ni) device structure using the SCAPS-1D software. The influence of four Mg content levels on the performance of the Zn<sub>1-x</sub>Mg<sub>x</sub>O/C<sub>2</sub>N heterojunction has been investigated. The simulations revealed that increasing the Mg concentration beyond  $x = 0.1875$  can deteriorate the solar cell performance. Among the investigated buffer layers,  $x = 0.1875$  achieved the highest efficiency, whereas  $x = 0.25$  performed the least well. The thickness of C<sub>2</sub>N was found to have a significant influence on the PV parameters, with an optimum selected thickness of 1000 nm. When the acceptor density of C<sub>2</sub>N was increased to  $1 \times 10^{15} \text{ cm}^{-3}$ , a stable performance was observed in the device. The same stability was found for the buffer layers when the thickness and doping density were set at 40 nm and  $1 \times 10^{18} \text{ cm}^{-3}$ , respectively. Additionally, the high defect density in the absorber layer and at the C<sub>2</sub>N/ZMO interface accelerated the recombination rate, which caused the degradation of solar efficiency. Furthermore, the temperature analysis showed that the solar cell is susceptible to high operating temperatures. The findings of this contribution highlight the potential for C<sub>2</sub>N-based heterojunction solar cells as an emerging thin-film PV technology.

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